POTSDAM INSTITUTE FOR CLIMATE IMPACT RESEARCH

The Paris Climate Aspirations and the Realities

Prof. Dr. Ottmar Edenhofer

Rio Tinto-UQ Energy Exchange Series Breakfast

The University of Queensland

14 June 2016, Brisbane

Leibniz Gemeinschaft

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Mercator Research Institute on
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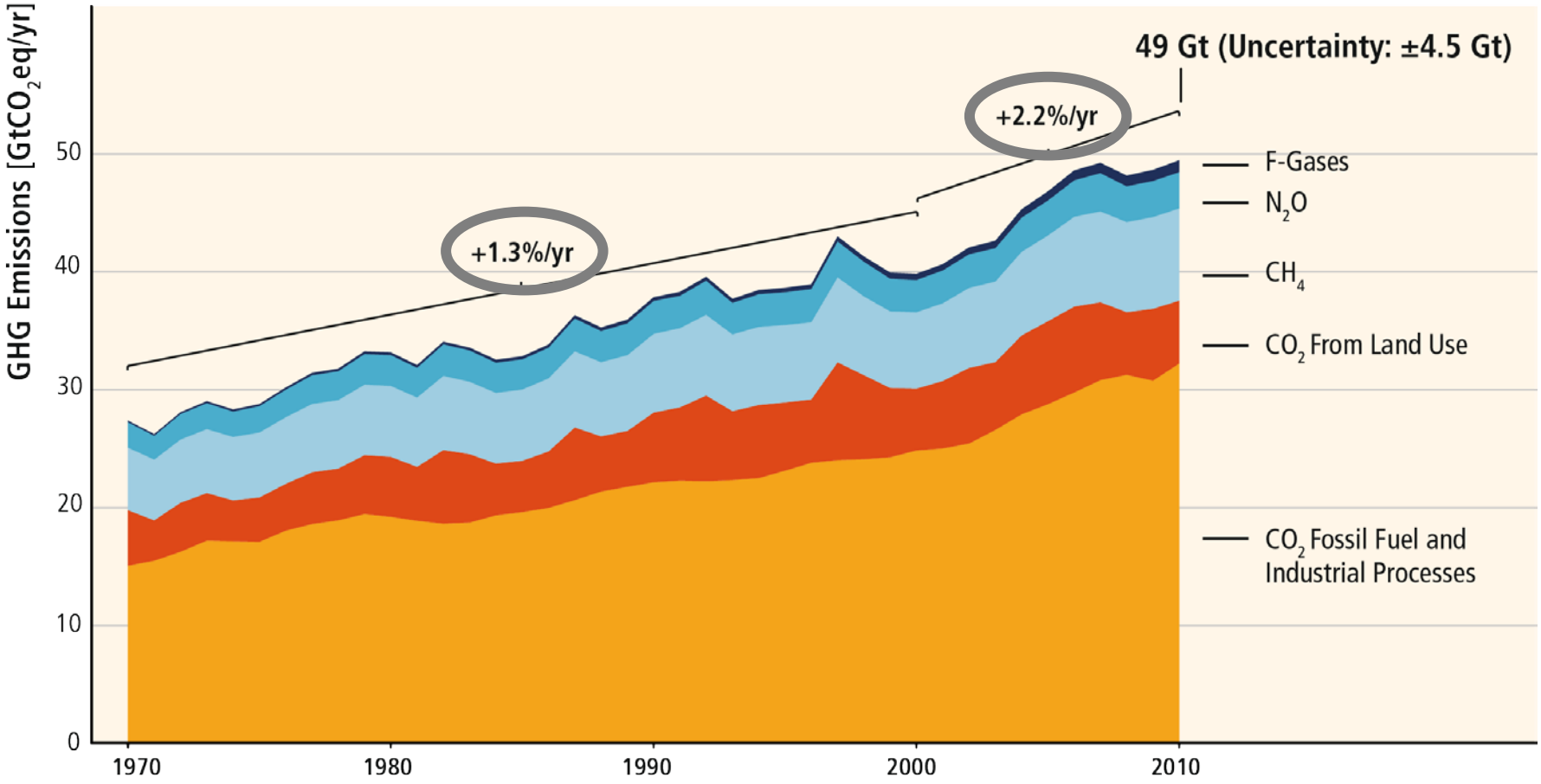
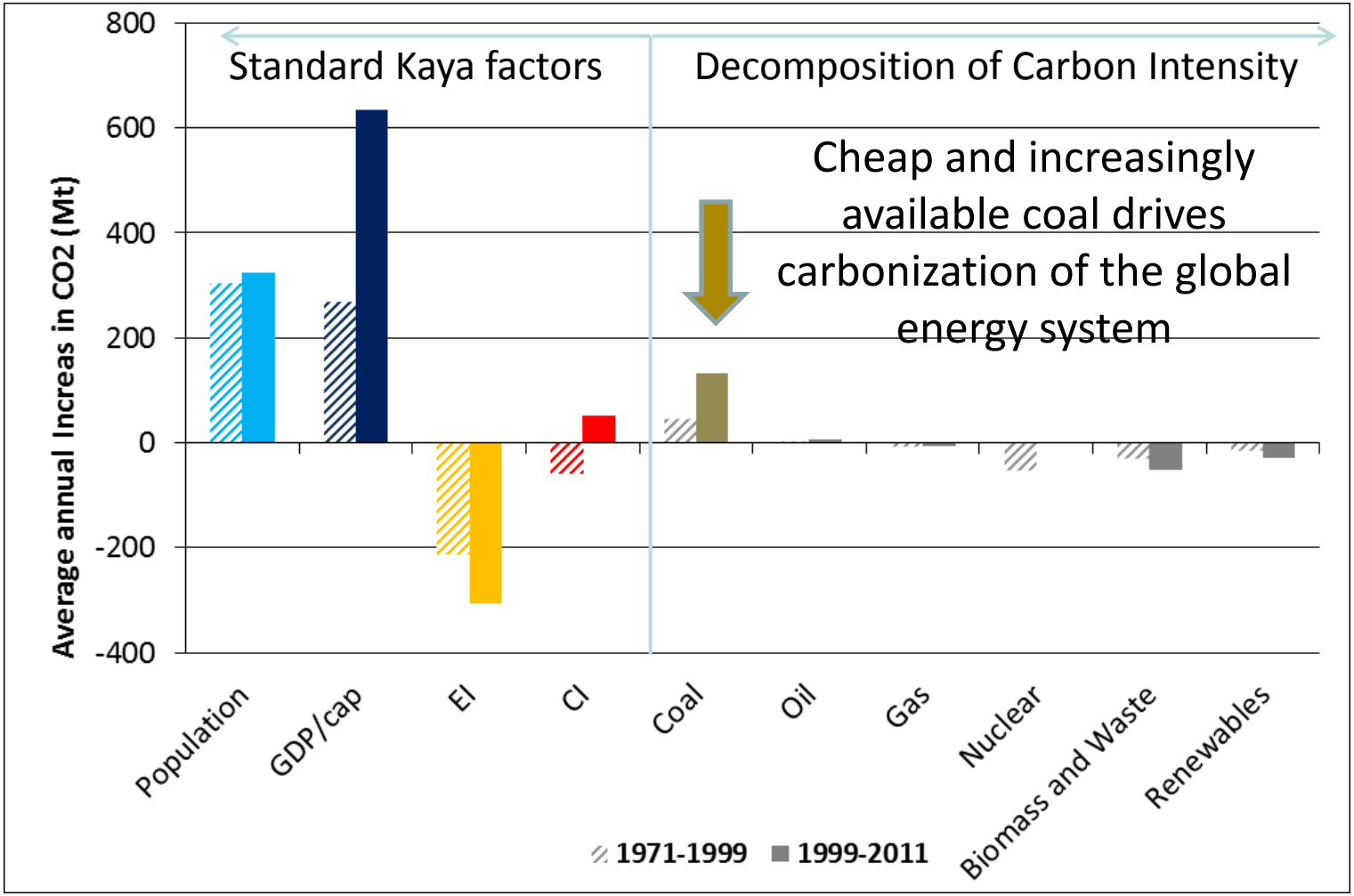
Technische Universität Berlin

GHG emissions growth between 2000 and 2010 has been larger than in the previous decades.



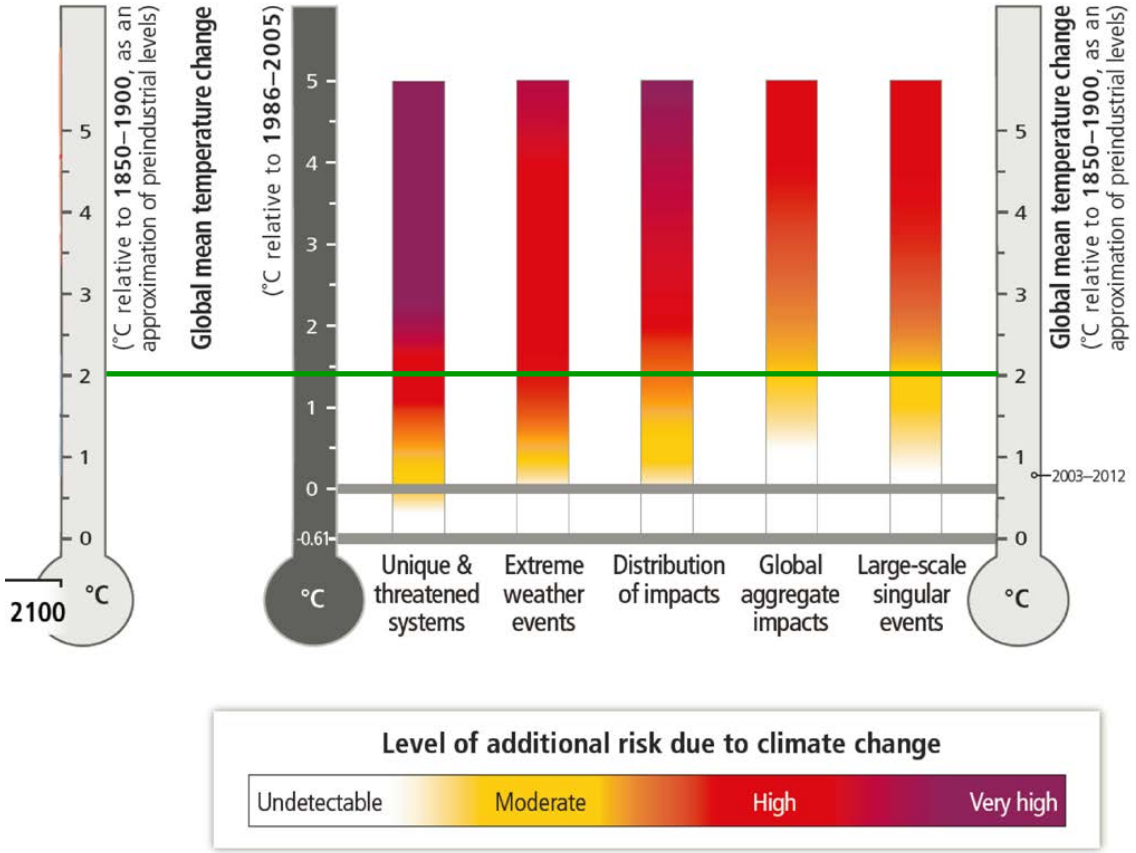
Based on Figure 1.3

A renaissance of coal drives the global carbonization.



Steckel, Edenhofer and Jakob, in press

Climate Projections and Associated Risks



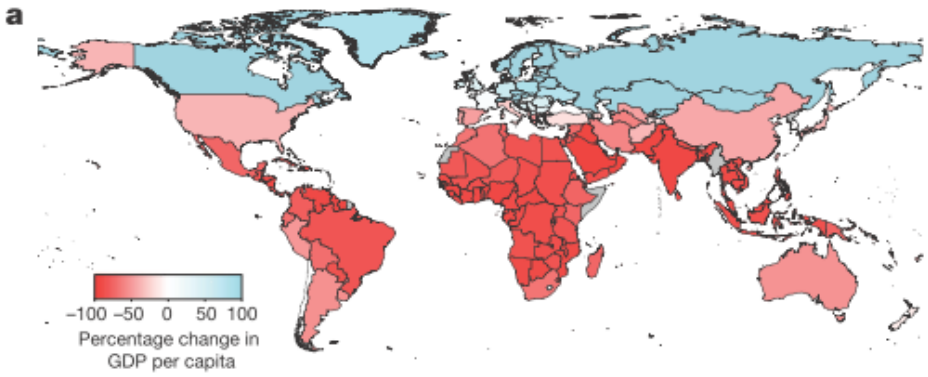
Slide by H. J. Schellnhuber

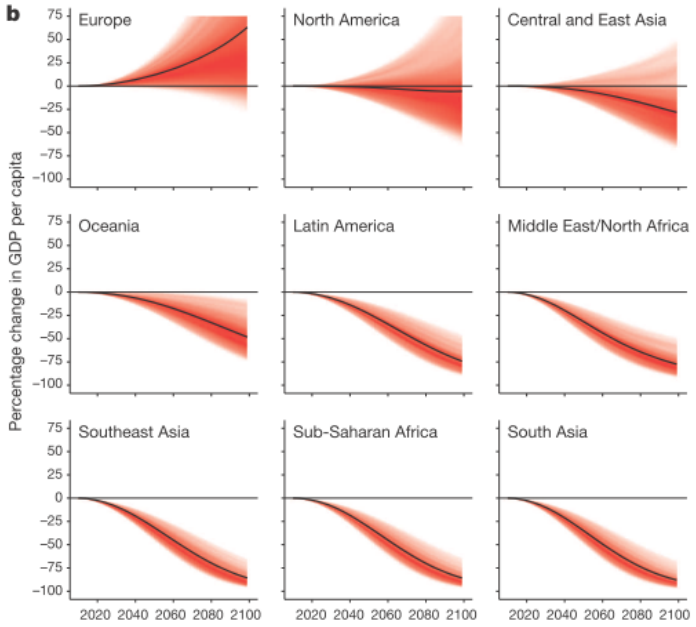
LETTER

nature

Global non-linear effect of temperature on economic production

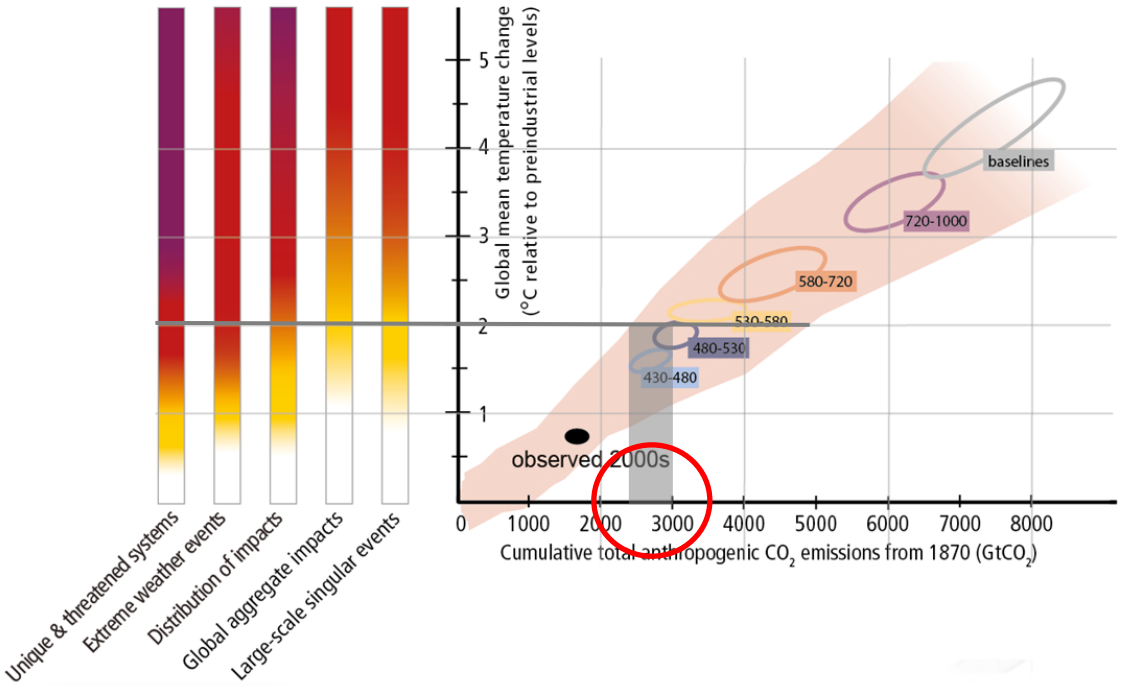
Marshall Burke[1,2]*, Solomon M. Hsiang[3,4]* & Edward Miguel[4,5]





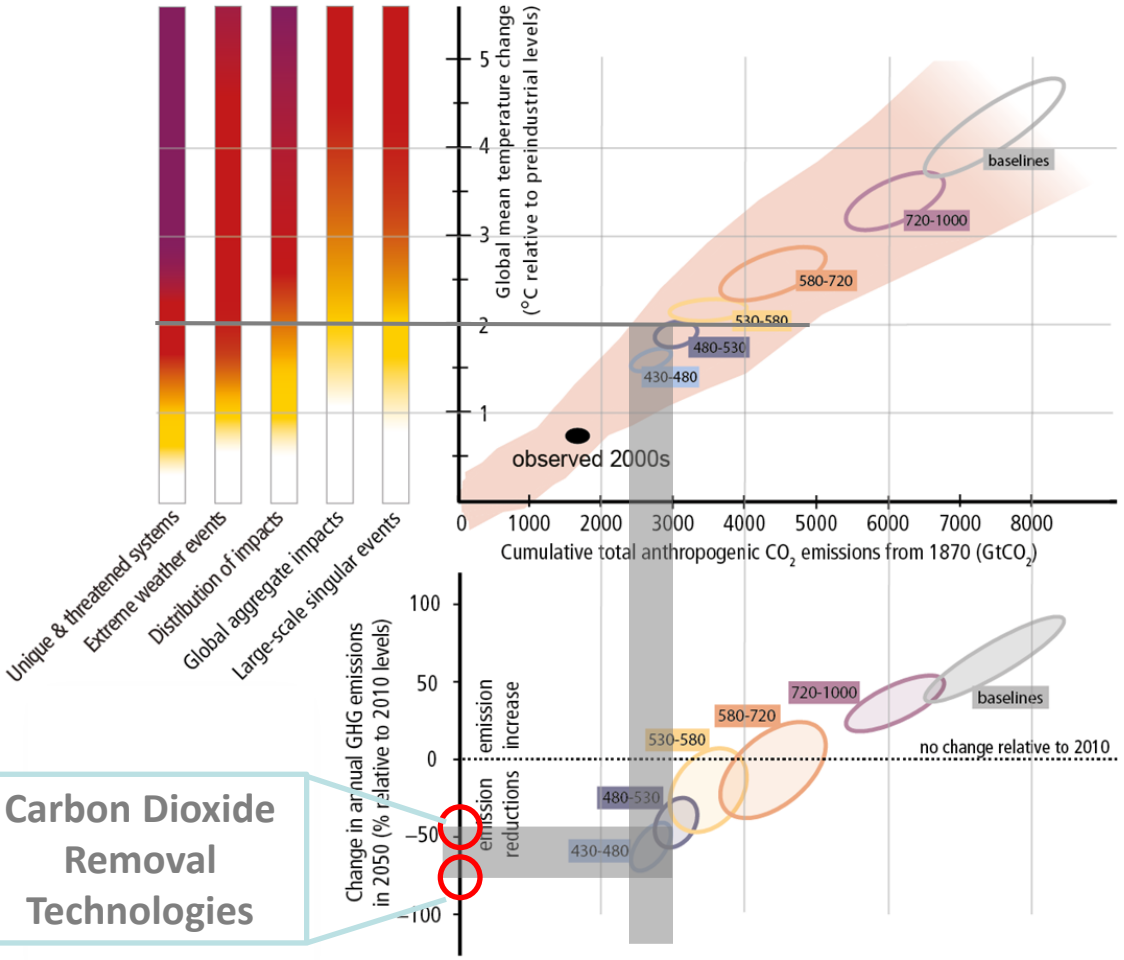
Quelle: Nature, doi:10.1038/nature15725

Risks from climate change depend on cumulative CO_2 emissions…



Based on SYR Figure SPM.10

…which in turn depend on annual GHG emissions over the next decades.



Carbon Dioxide Removal Technologies

Basiert auf SYR IPCC AR5 Figure SPM.10

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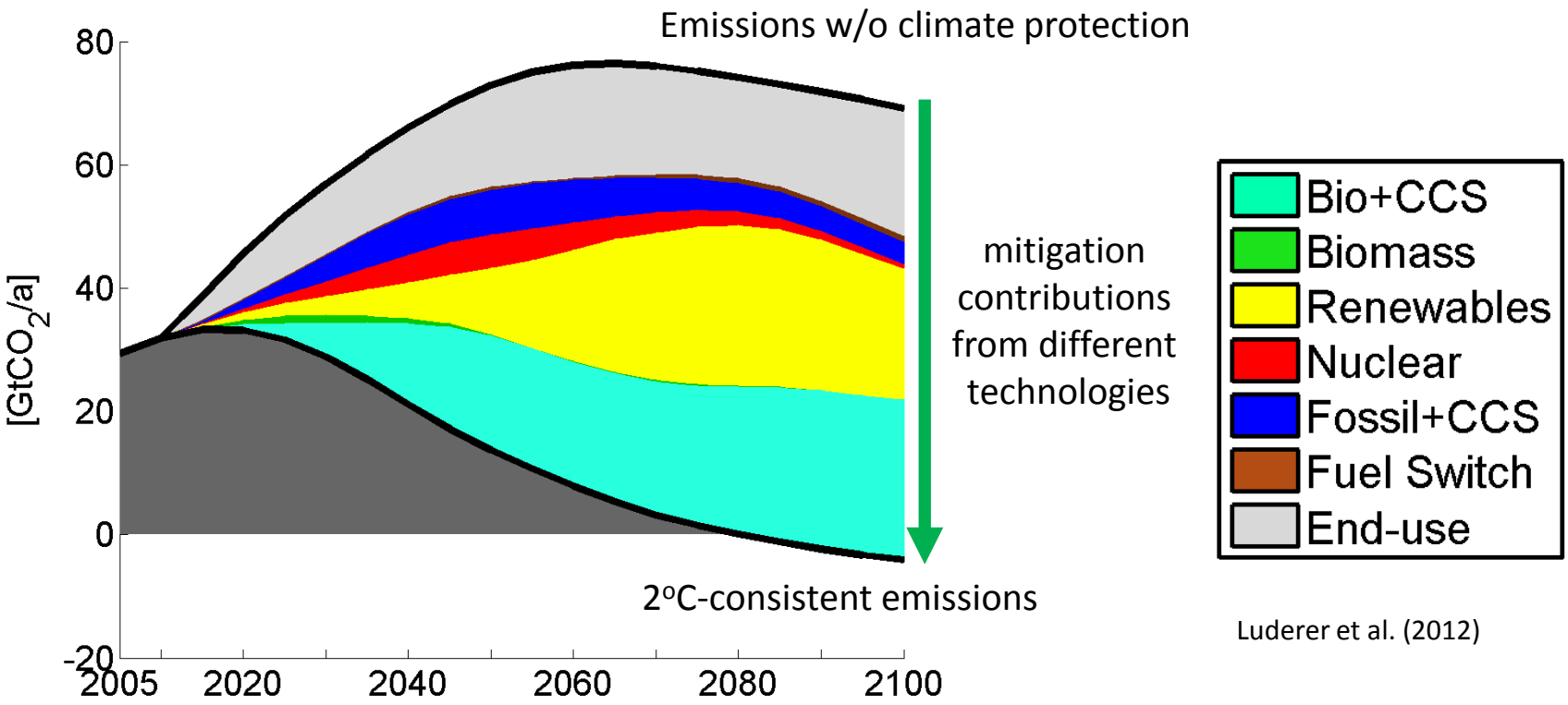
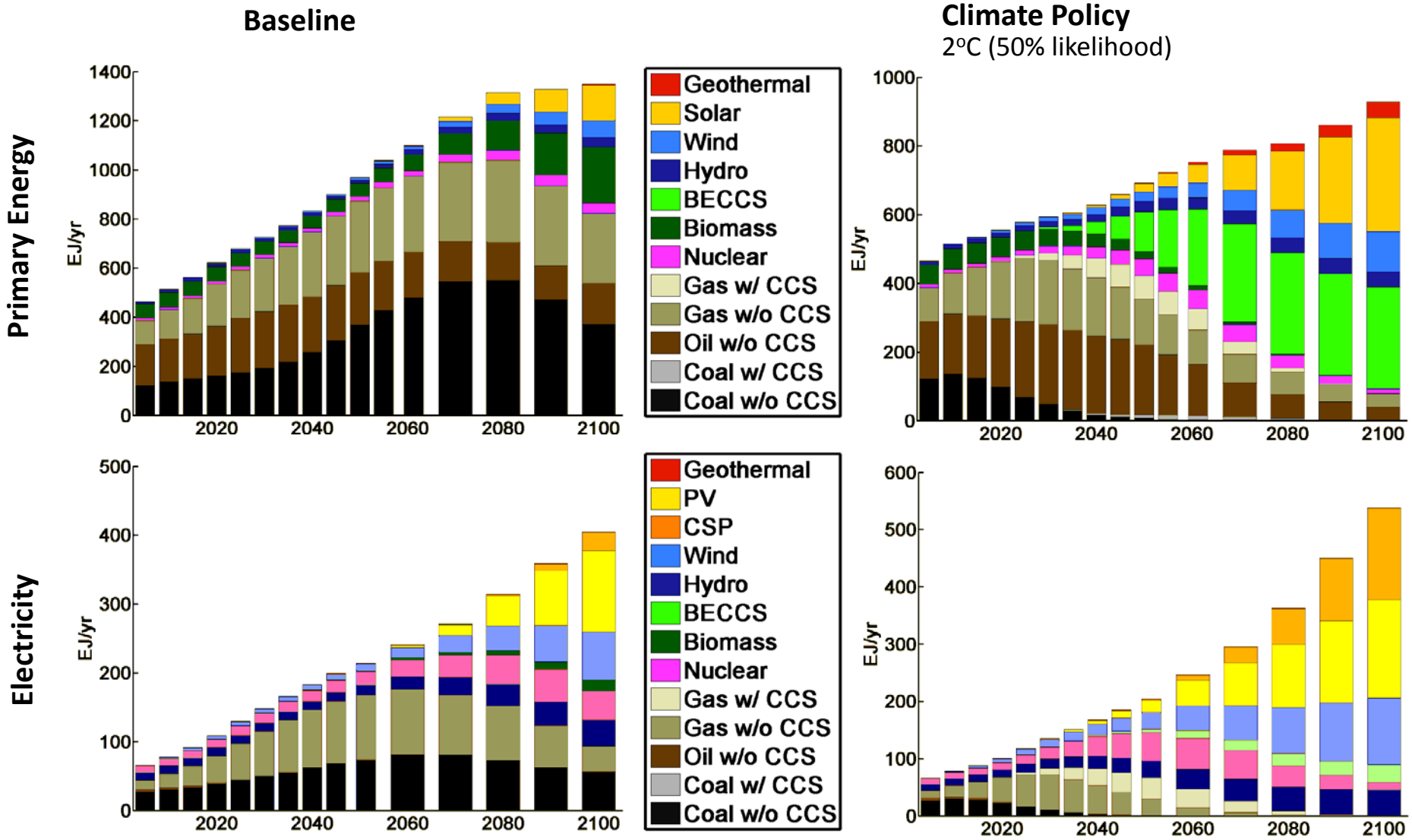
The great transformation

CO_2 emissions from fossil fuels

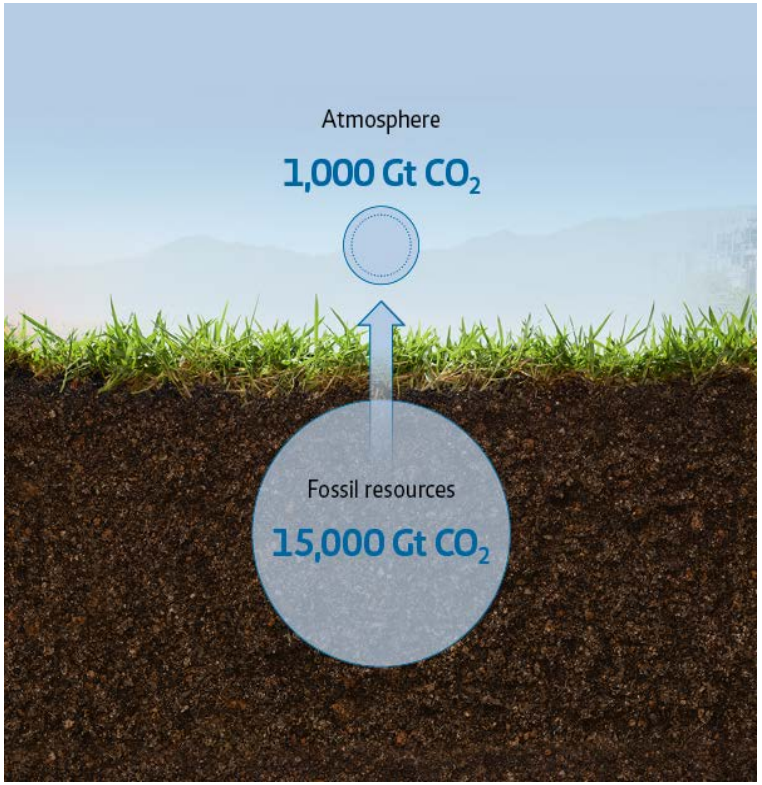


Luderer et al. (2012)

Global energy system transformation pathways



The climate problem at a glance



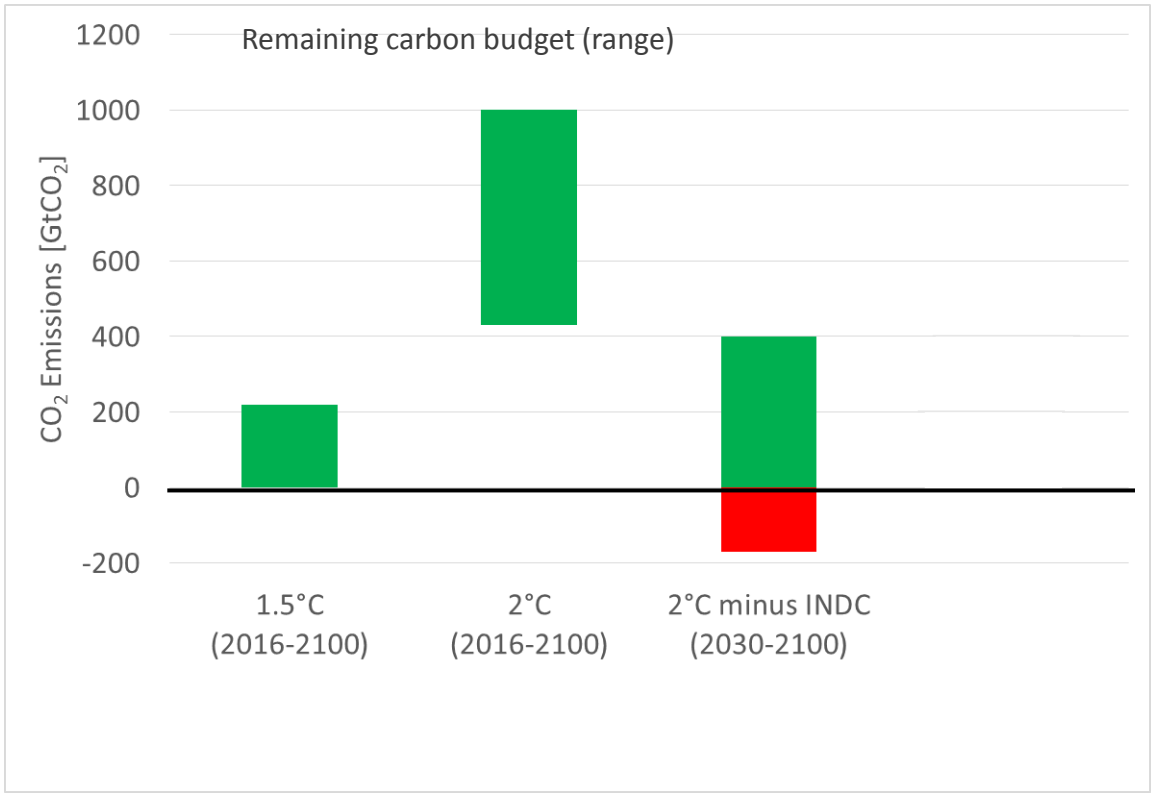
Resources and reserves to remain underground until 2100 (median values compared to BAU, AR5 Database)

Until 2100	With CCS [%]	No CCS [%]
Coal	70	89
Oil	35	63
Gas	32	64

Source: Bauer et al. (2014); Jakob, Hilaire (2015)

The Paris Agreement: INDCs

- Intended Nationally Determined Contributions are inconsistent with the temperature target.



Data sources: Le Quere et al. (2015), Rogelj et al. (2015), Luderer et al. (2015); Fig. adapted from Jan Minx 2016

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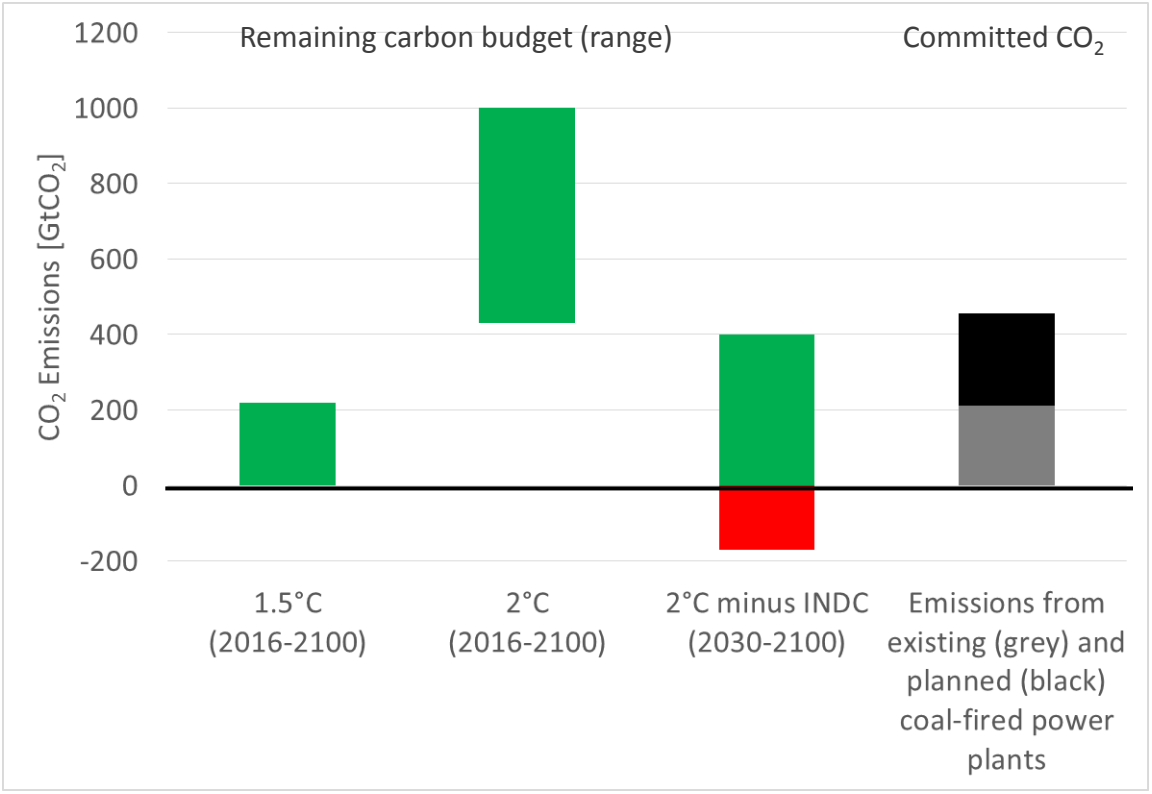
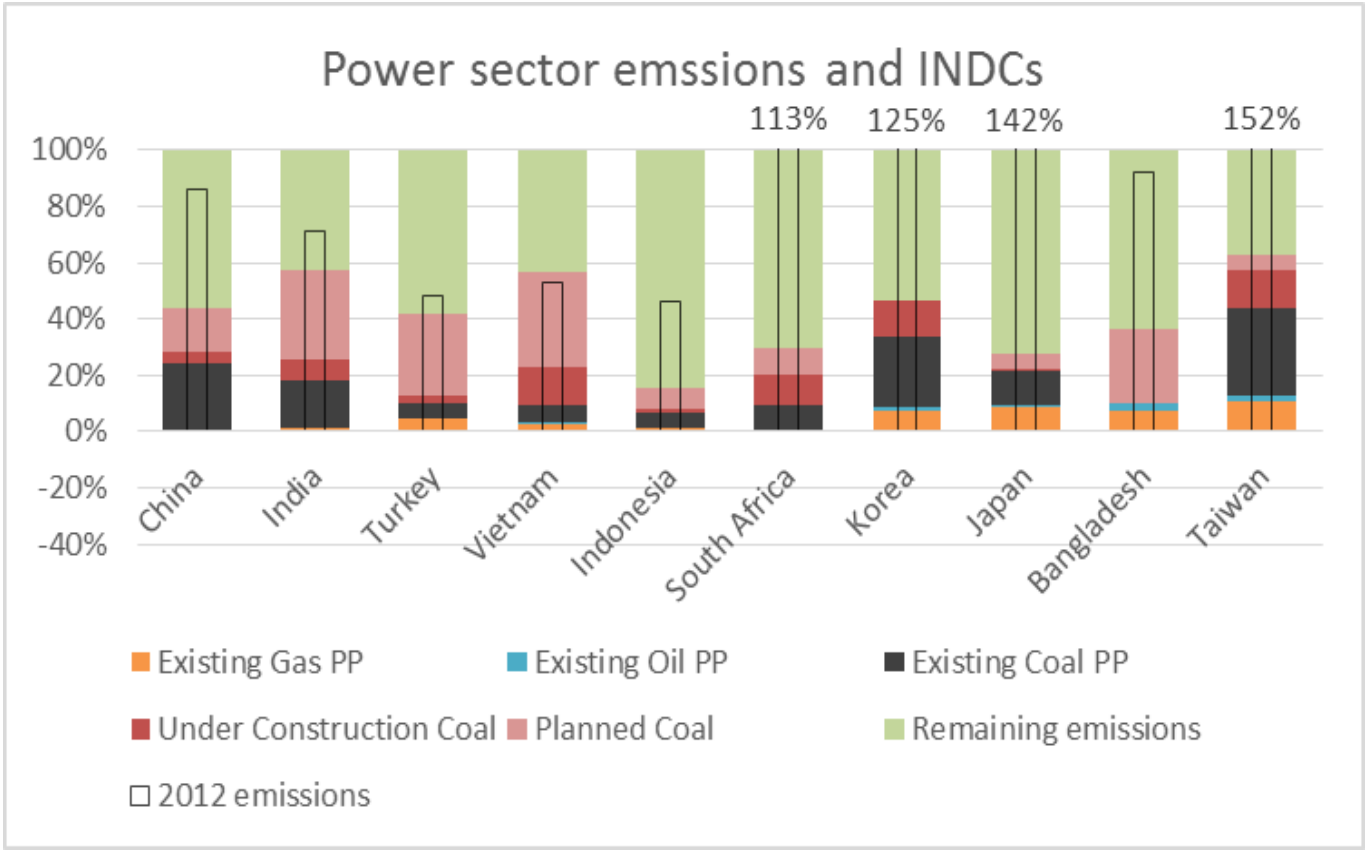


Data sources: Le Quere et al. (2015), Rogelj et al. (2015), Luderer et al. (2015); Fig. adapted from Jan Minx 2016

The INDCs are inconsistent

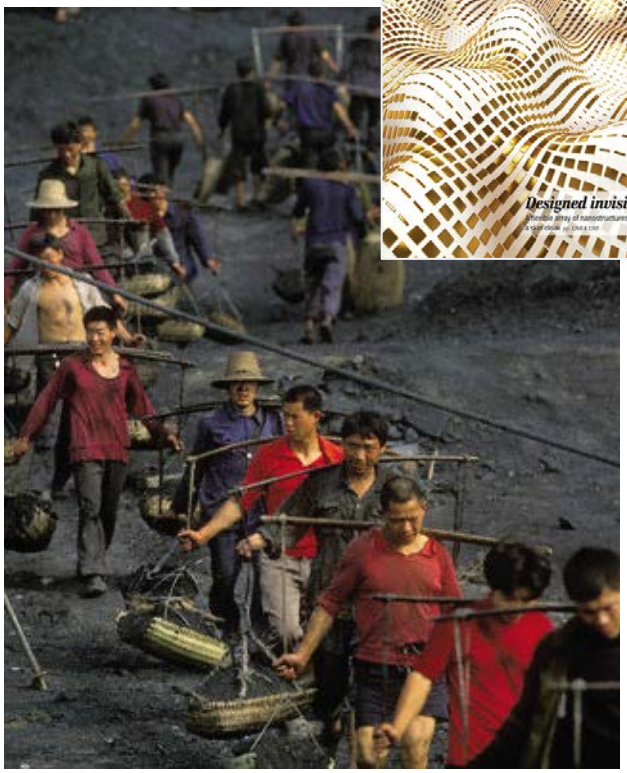


Edenhofer et al. submitted (Science)

Countries with highest ongoing and planned coal investment

Renaissance of Coal

Social Costs vs subsidies



Source: Science, 18 September 2015, Vol 349, Issue 6254, 1286ff

ENERGY

September 2015

King Coal and the Queen of Subsidies

The window for fossil fuel subsidy reform is closing fast

By **Ottmar Edenhofer**

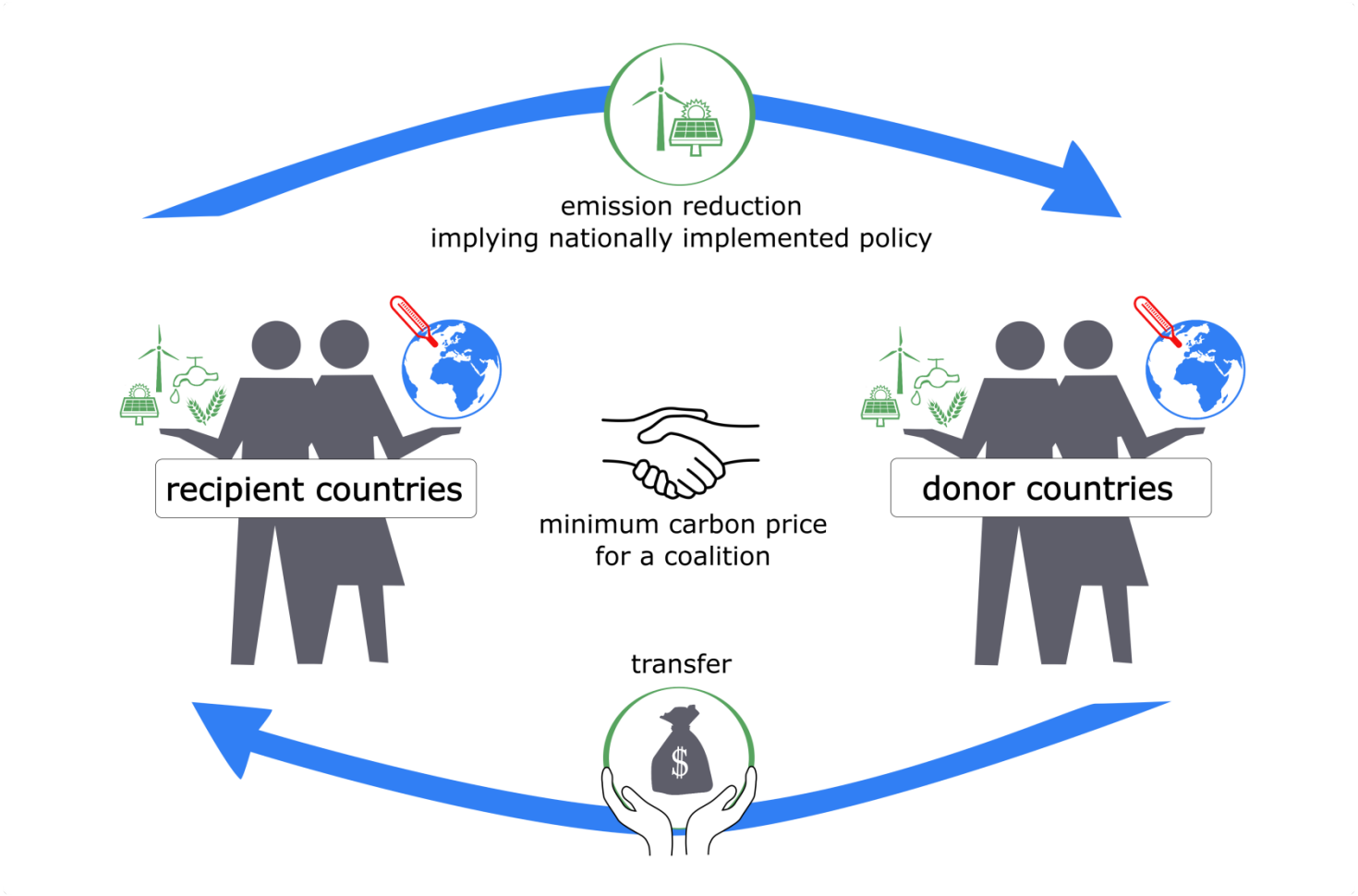
Coal is the most important energy source for the Chinese economy (see the photo). Other rapidly growing economies in Asia and Africa also increasingly rely on coal to satisfy their growing appetite for energy. This renaissance of coal is expected to continue in the coming years (*1*) and is one of the reasons that global greenhouse gas (GHG) emissions are increasing despite the undisputed worldwide technological progress and expansion of wide emissions are expected to continue to rise. After all, a reduction in coal demand in one region reduces world market prices, incentivizing an increasing demand in other regions (*6*).

What explains this renaissance of coal? The short answer is the relative price of coal. The price of coal-based electricity generation remains much lower than that of renewable power when the costs of renewable intermittency are taken into account.

As a result of technological progress and economies of scale, the costs of generating

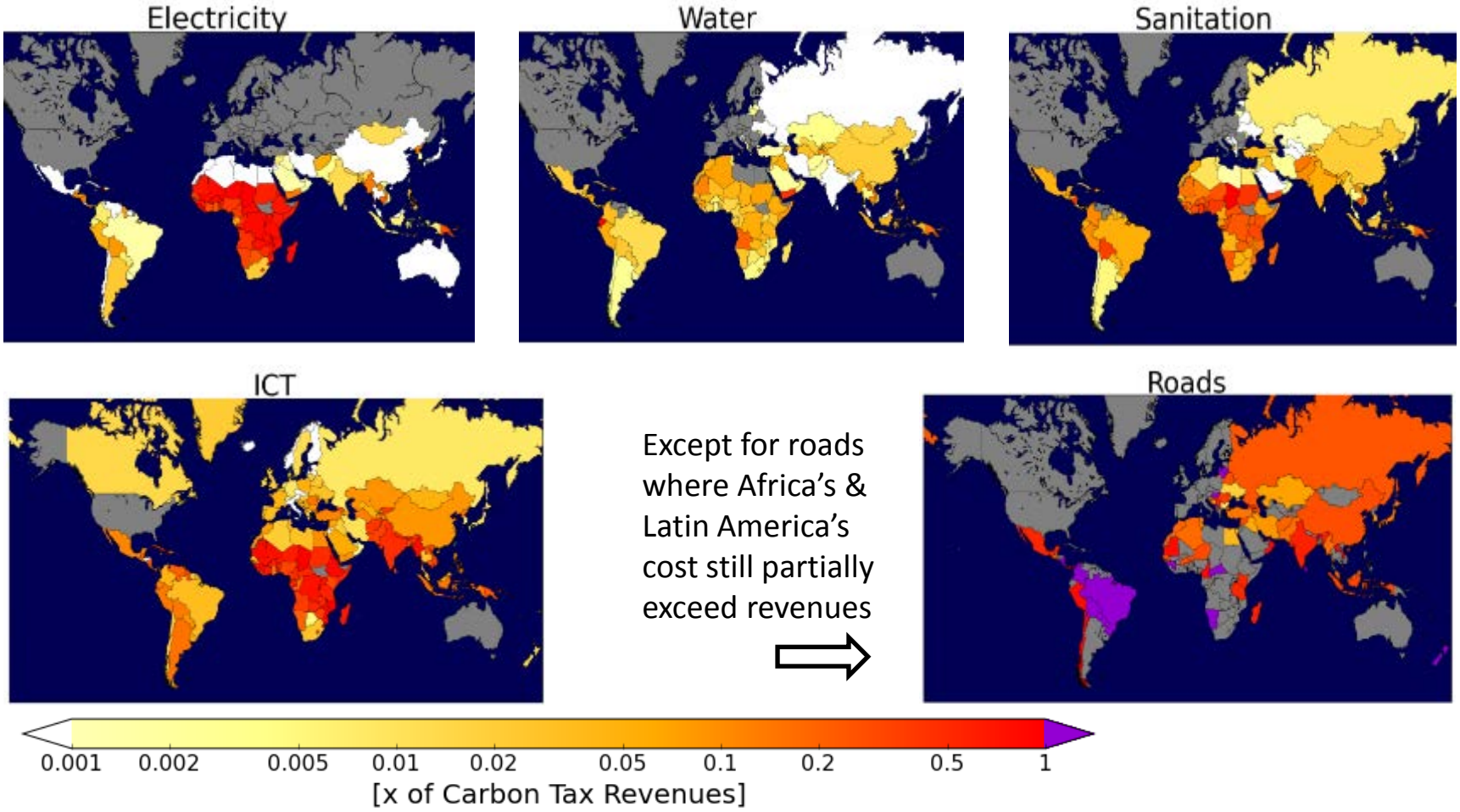
"one ton of CO_2 receives, on average, more than 150 US$ in subsidies "

Minimum Carbon Price and Transfers



Developing countries face fundamental infrastructure challenges

Carbon pricing revenues with redistribution are sufficient to finance universal access to infrastructure…



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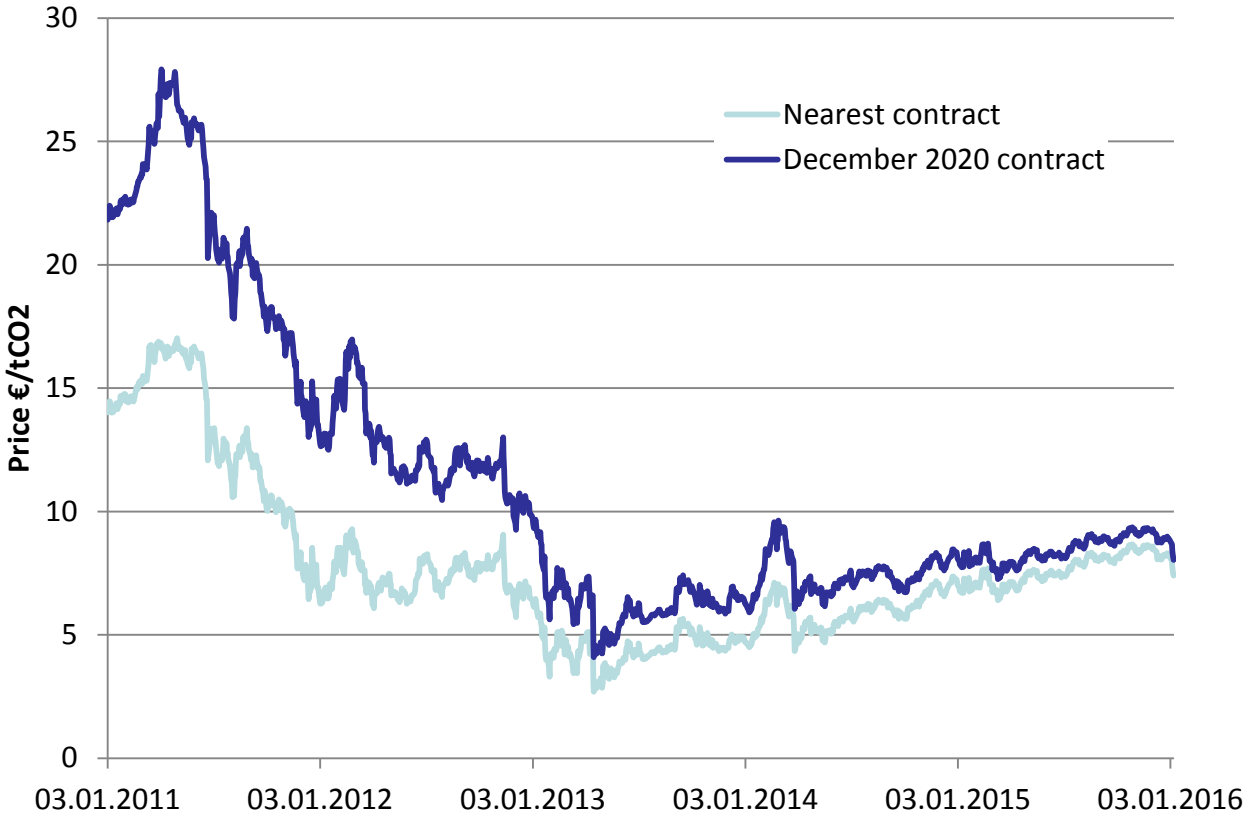
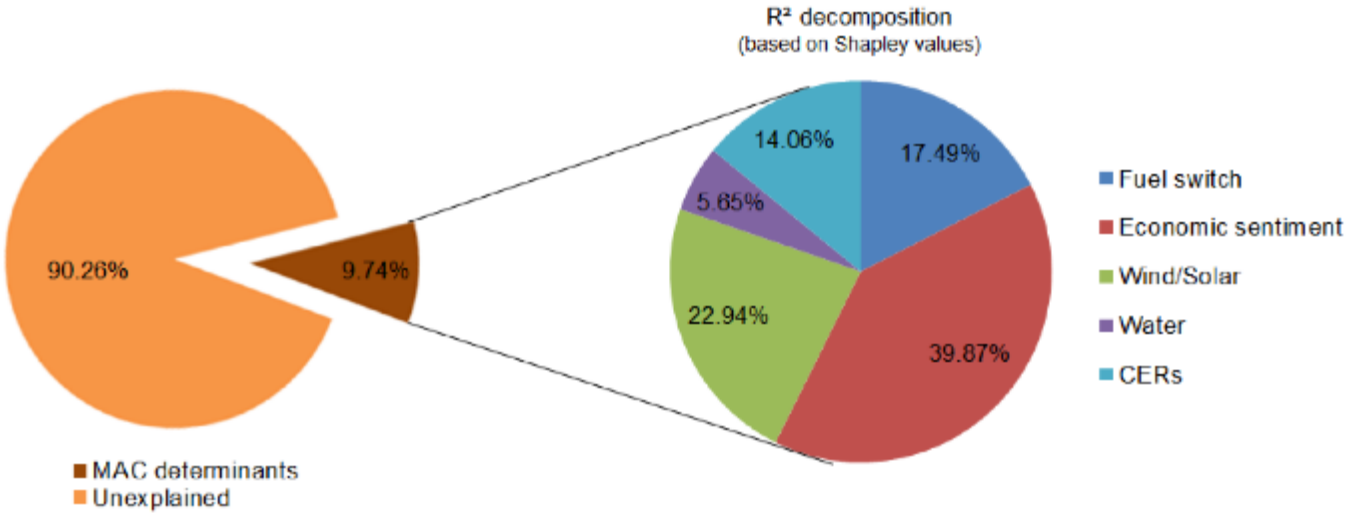
ETS lack dynamical cost efficiency



- **Falling CO_2 price**
- **No increase expected before 2020**
- **Market Stability Reserve will be implemented, but effect might be limited**

Empirical evidence: demand shock

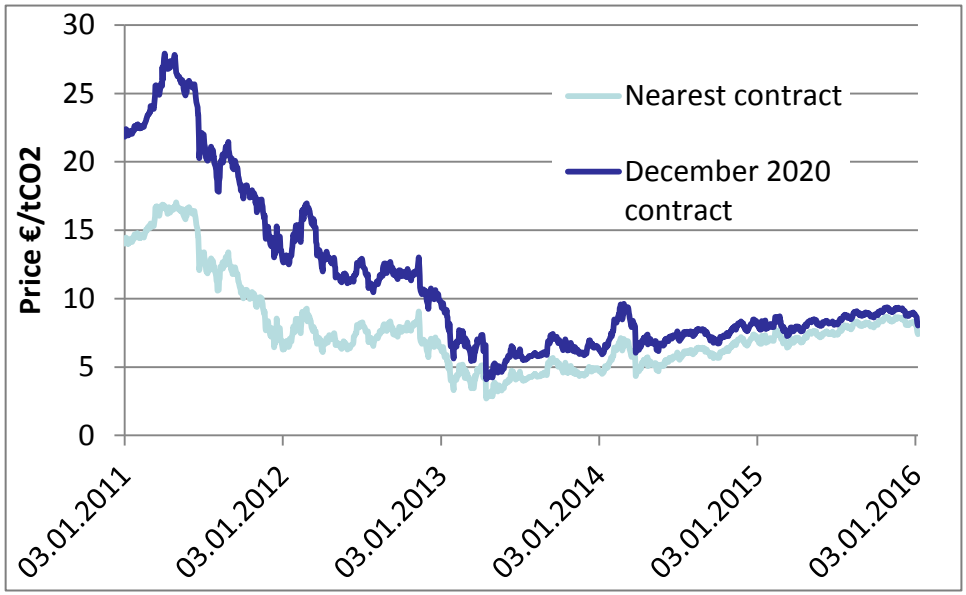
- Consensus that carbon prices are driven to *certain extent* by demand-side fundamentals related to abatement cost (Hintermann 2010)
- But: EUA price dynamics cannot be solely explained by demand-side fundamentals (Koch et al. 2014)



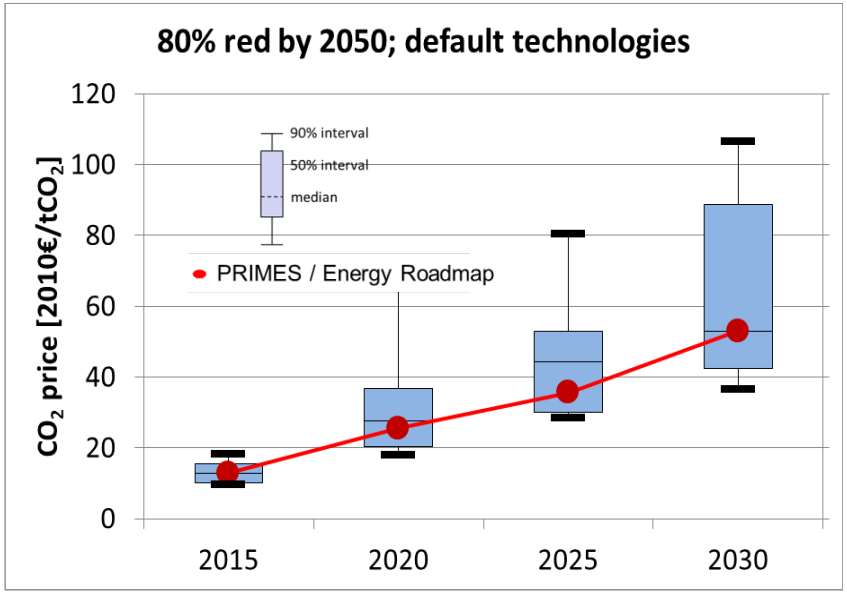
ETS lack dynamical cost efficiency

- The price expectations for 2020 can serve as a benchmark for the evaluation of the dynamical cost efficiency of the ETS
- There is a gap between expectations and models showing a cost-efficient price of more than 20 €/t CO_2 in 2020

EUA Nearest Contract and Futures



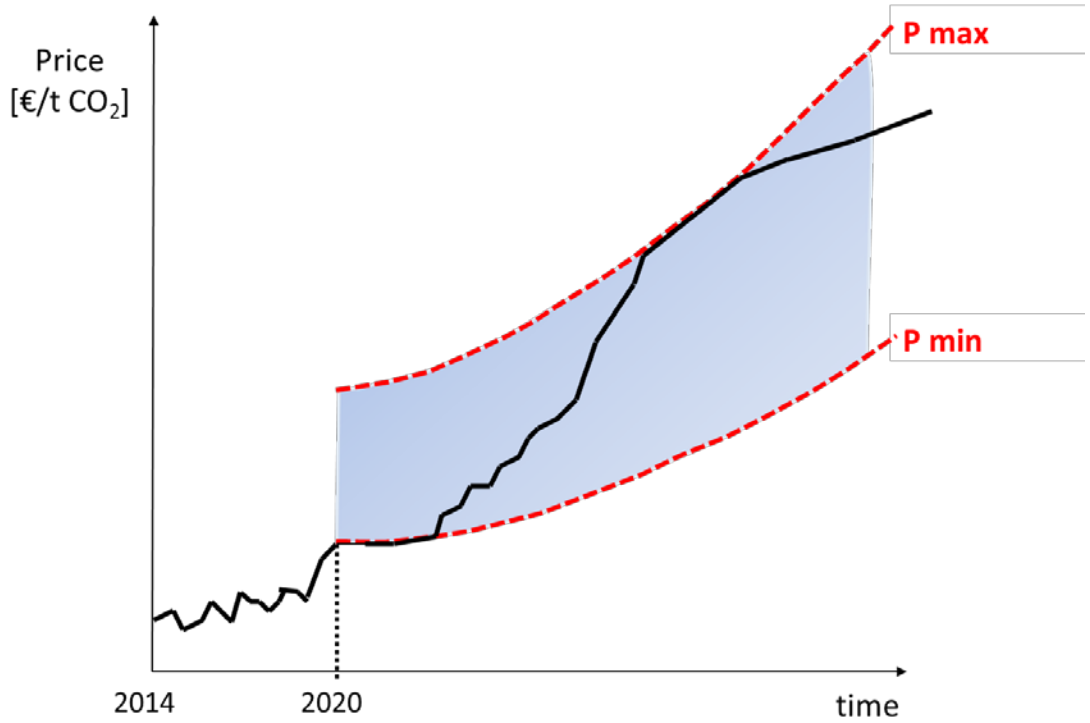
Cost-efficient CO_2 price from models



Knopf et al. (2013)

Introduction of a price corridor

- Reliable environment for investment decisions
- Instrument: Introduction of an auction reserve price



Thank you for your attention!