

Realistic Entry Points for an effective Climate Policy

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COP 21

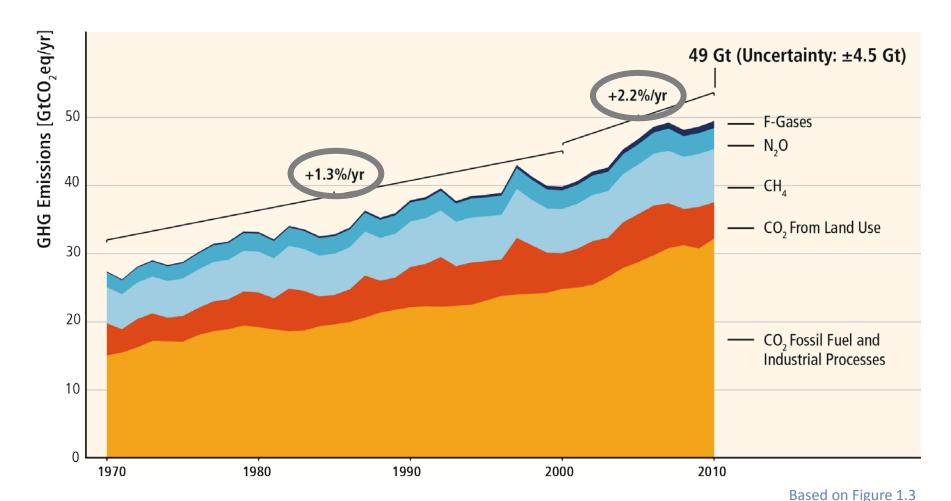
Climate Change: The Finance Sector and Pathways to 2° C Assemblée Nationale, Paris, 30 November 2015







GHG emissions growth between 2000 and 2010 has been larger than in the previous decades.

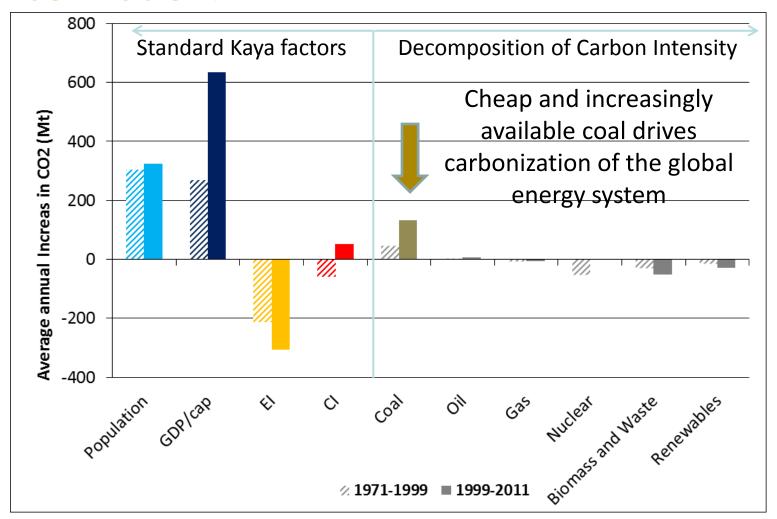








A renaissance of coal drives the global carbonization.



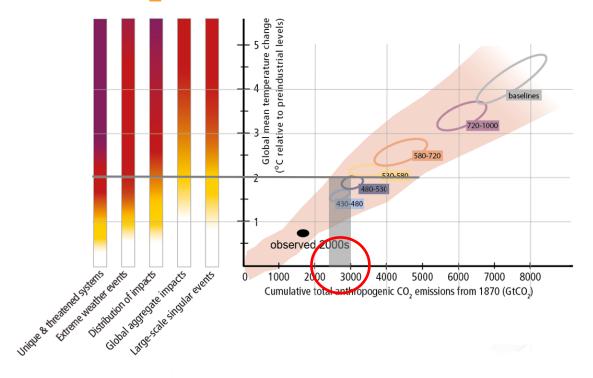








Risks from climate change depend on cumulative CO₂ emissions...

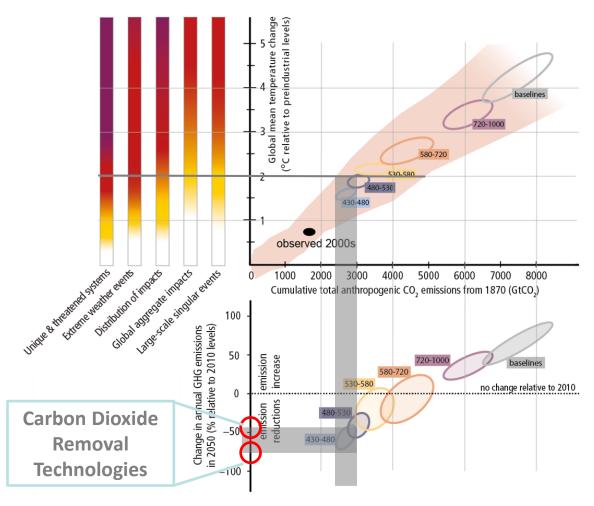








...which in turn depend on annual GHG emissions over the next decades.

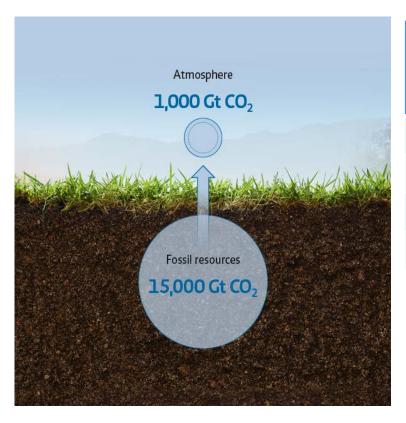








The climate problem at a glance



Resources and reserves to remain underground until 2100 (median values compared to BAU, AR5 Database)

Until 2100	With CCS [%]	No CCS [%]
Coal	70	89
Oil	35	63
Gas	32	64

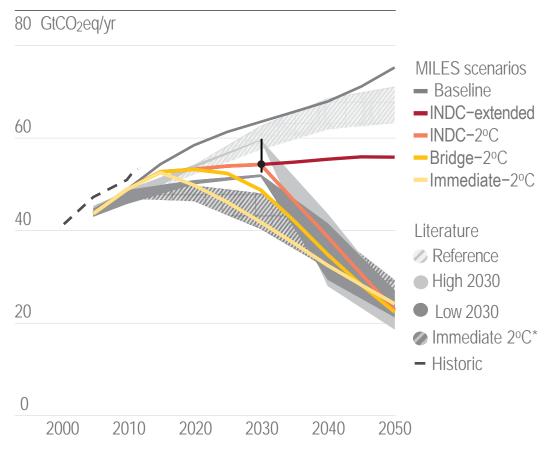






Source: Bauer et al. (2014); Jakob, Hilaire (2015)

INDC scenarios Greenhouse gas emissions



Source: REMIND model calculations, EDGAR (JRC/PBL, historical emissions), PBL INDC Tool calculations (www.pbl.nl/indc INDC range and best estimate, vertical black line and circle) and IPCC AR5 scenario database

Baseline: SSP2 GDP and Pop. and no climate policy.

INDC-extended: conditional INDCs PBL best guess and extrapolation, assuming carbon price increase w. 1.5% after 2030, overlaid with convergence of carbon price across regions, so stronger growth rates in regions with low prices in 2030 (see next slide) and vice versa.

INDC-2°C: until 2030 like above, after 2030 unanticipated phase-in of optimal carbon price globally to reach 2°C (RCP 2.6)

Bridge-2°C: until 2020 like above, after 2020 anticipation of optimal carbon pricing from 2035 onwards, but still the low INDC carbon prices in 2025 and 2030.

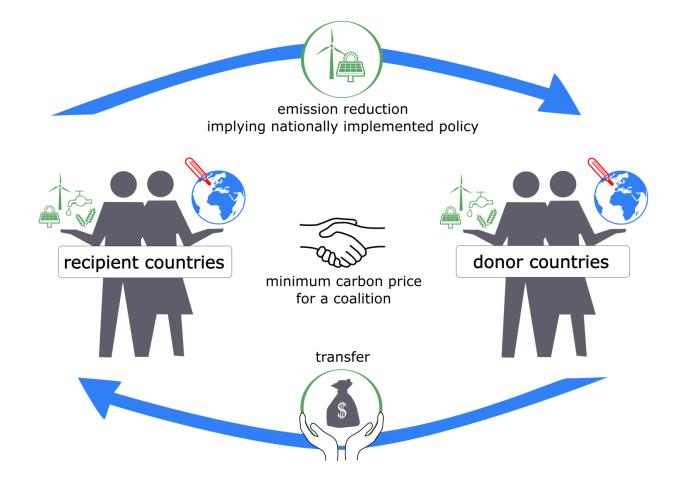
Immediate-2°C: optimal pricing for 2°C after 2015.





^{*} Figure D of the policy report "Beyond the numbers: Understanding the Transformation Induced by INDCs",
October 2015, by the MILES project consortium

Minimum Carbon Price and Transfers









King Coal and the Queen of Subsidies

King Coal and the Queen of Subsidies

The window for fossil fuel subsidy reform is closing fast

By Ottmar Edenhofer

oal is the most important energy source for the Chinese economy (see the photo). Other rapidly growing economies in Asia and Africa also increasingly rely on coal to satisfy their growing appetite for energy. This renaissance of coal is expected to continue in the coming years (1) and is one of the reasons that global greenhouse gas (GHG) emissions are increasing despite the undisputed worldwide technological progress and expansion of renewable technologies (2). The implications for long-term GHG emissions are serious because, once installed, a coal power plant will emit for decades. Fossil fuel subsidies support investments in coal capacities around the globe and thereby threaten the achievement of climate change mitigation goals. Targeted reform of these subsidies could yield benefits for climate change mitigation as well as other development objectives.

The existing global energy infrastructure already commits 729 gigatons of CO, (GtCO,) of future cumulative emissions over its lifetime. Aims to limit global temperature increase to 2°C allow for a total of 1000 GtCO. to be released into the atmosphere. If only one-third of currently planned coal capacity is installed successfully, an additional 113 GtCO, emissions are committed, nearly depleting the budget allowed by such mitigation targets (3).

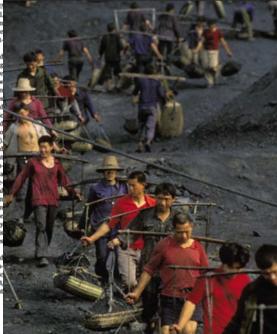
Over the past year, many nations have made commitments to reduce their domestic GHG emissions. The U.S. government has announced plans to reduce emissions in the power sector by 32% below 2005 levels in

wide emissions are expected to continue to rise. After all, a reduction in coal demand in one region reduces world market prices, incentivizing an increasing demand in other regions (6).

What explains this renaissance of coal The short answer is the relative price of coal The price of coal-based electricity generation remains much lower than that of renewable power when the costs of renewable intermit tency are taken into account.

As a result of technological progress and economics of scale, the costs of generating electricity from wind and solar power have declined substantially. Wind generation now costs 70 US\$ per megawatt-hour (MWh) on average, and geographically favorable site can compete with the costs of coal-fired power (~50 US\$/MWh). Solar photovoltaic projects have reached 80 US\$/MWh and within a few years can also be expected to match the costs of coal generation (7, 8) However, the costs of intermittency of wind and solar add an additional markup of about 30 US\$/MWh (9) in cases where these technologies are deployed on a large scale as a result of increasing backup capacity require ments. Recause of these additional costs, coal becomes more attractive for investors than renewable sources in many countries. It addition, coal is increasingly traded on the world market, dashing the hopes of many concerned with climate change that coal is only economically viable for a few countries with large domestic endowments (1).

At the same time, finance ministers aroun the globe subsidize fossil fuels, mostly by enabling the sale of these fuels on the domestic market below world market prices. In 2013, 2030 through its Clean Power Plan (4). The these pretax subsidies amounted to about











Climate Policy and Poverty reduction - A contradiction?



Water availability







Telecommunication

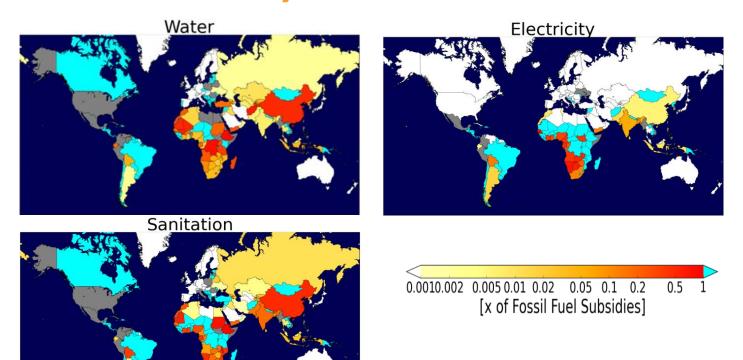
Access to electricity







Fossil Fuels Subsidy Reform



- Redirect fossil fuel subsidies to infrastructure from 2015 to 2030
- Roughly 80 countries do not have universal access to water, sanitation, and electricity
- Universal access to clean water could be provided in about 70 countries
- Improved sanitation in about 60 countries
- Access to electricity in about 50 countries









Thank you for your attention!





