

PhD disputation, TU Berlin

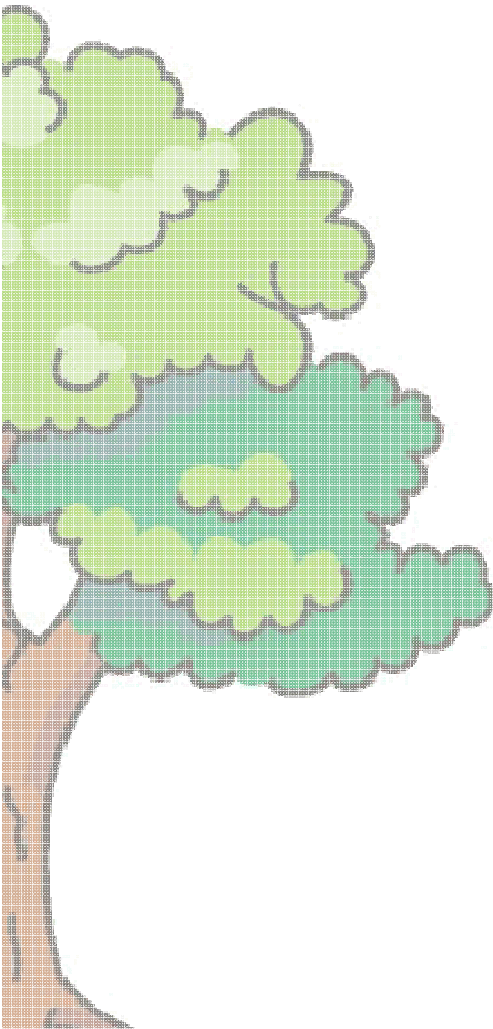
28 November 2014



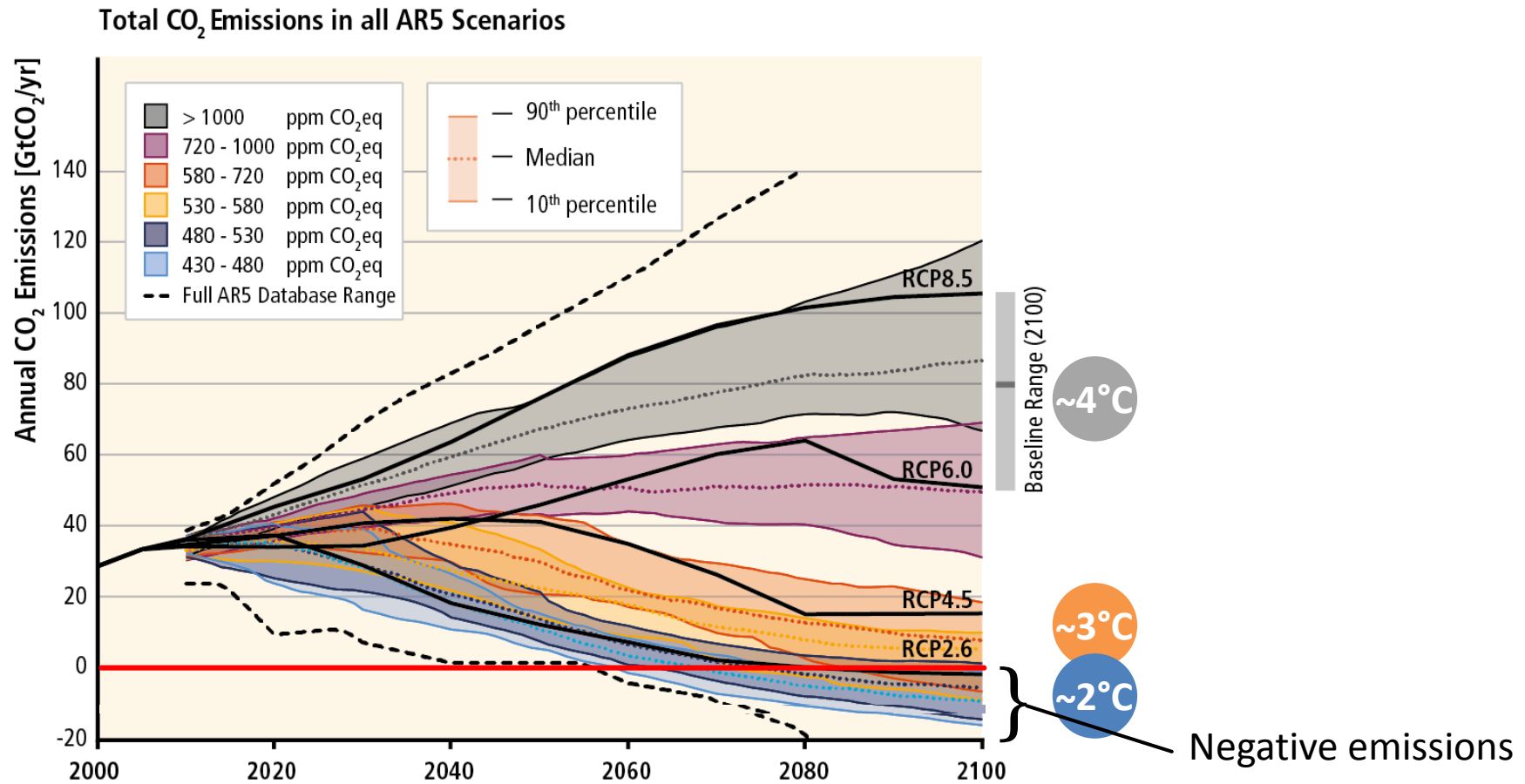
# Bioenergy Markets in a Climate-Constrained World

David Klein

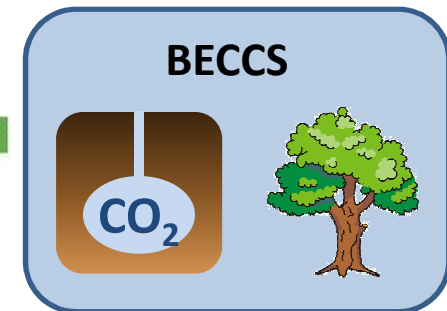
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# Low-stabilization pathways include negative emissions



IPCC, 2014: AR5, WGIII, Fig. 6.7



# Important assumptions

## 1. Carbon Dioxide Removal options

- Bioenergy with carbon capture and storage (BECCS)
- Afforestation
- Direct air capture
- Enhanced weathering

## 2. Ligno-cellulosic bioenergy crops

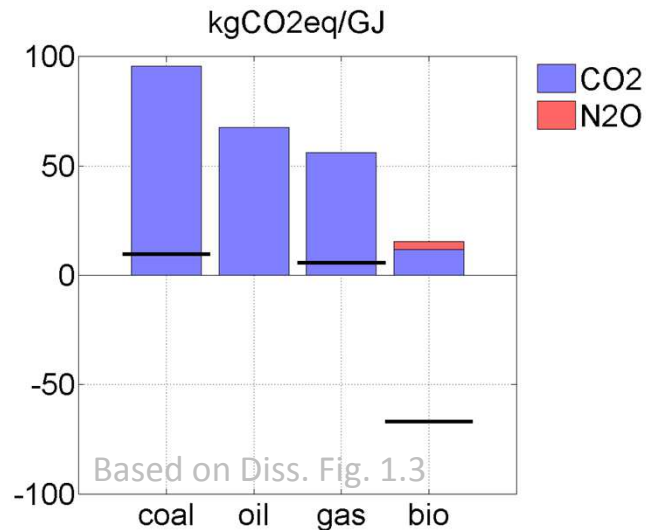
- better GHG balance than food crops
- ecologically less demanding



# Properties of bioenergy

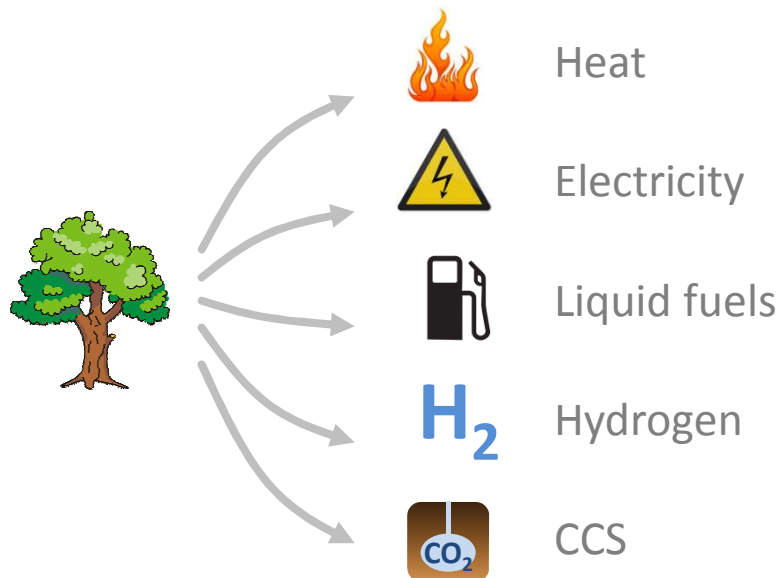
## Advantages

- **low GHG intensity**
- **negative emissions**
- **versatility**
- dispatchable
- tradable



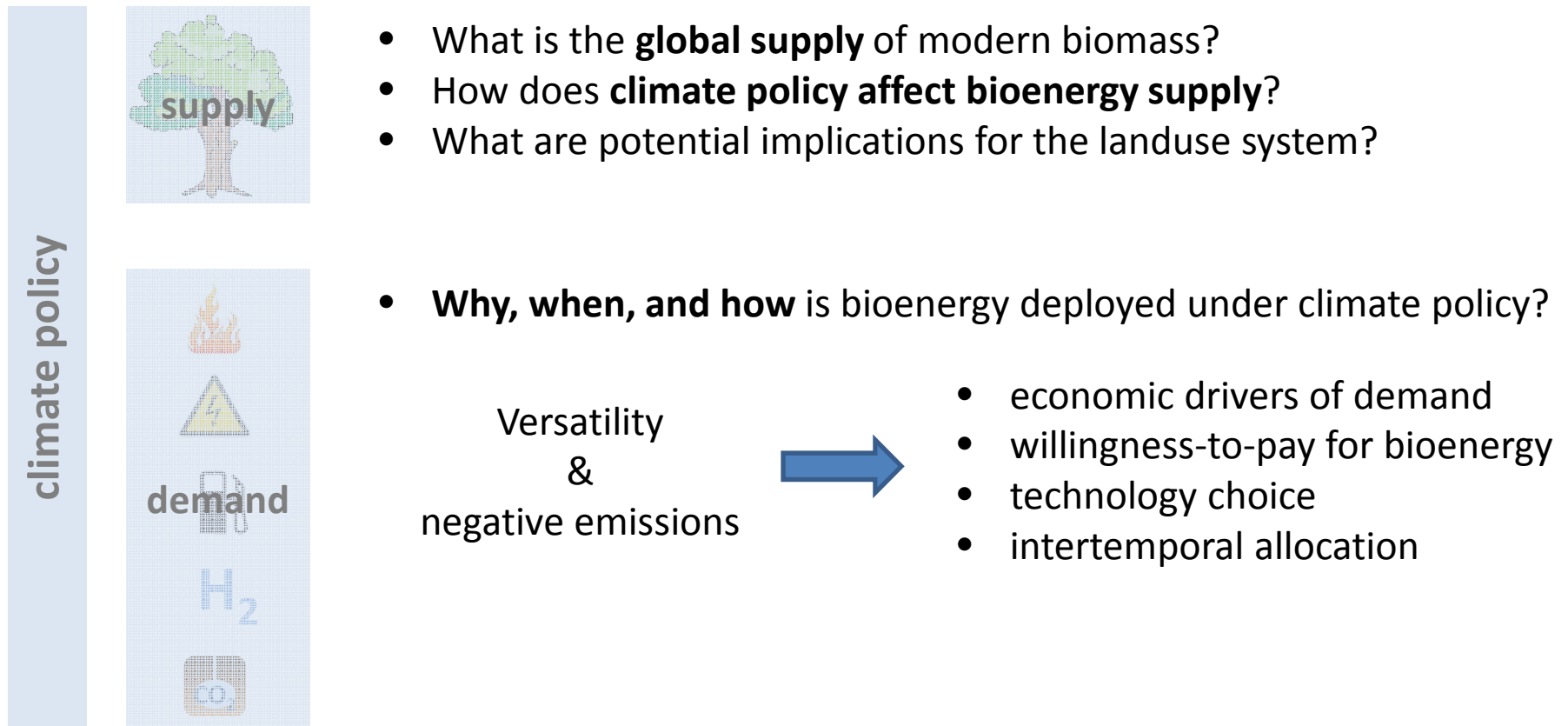
## Important drawbacks

- **LULUC emissions**
- **requires fertile land**
- food competition
- biodiversity loss
- water consumption
- pre-mature technol.



# Research questions

**What is the potential contribution of bioenergy to climate change mitigation considering its potential to provide negative emissions?**



# Papers

## Literature review

### Can Bioenergy Assessments Deliver?

Creutzig, F.; von Stechow, C.; **Klein, D.**; Hunsberger, C.; Bauer, N.; Popp, A.; Edenhofer, O. (2011), *Economics of Energy and Environmental*

## Landuse implications

### The economic potential of bioenergy for climate change mitigation with special attention given to implications for the land system

Popp, A.; Dietrich, J.P.; Lotze-Campen, H.; **Klein, D.**; Bauer, N.; Krause, M.; Beringer, T.; Edenhofer, O. (2011), *Environmental Research Letters*

## Technology study

### Bio-IGCC with CCS as a long-term mitigation option in a coupled energy-system and land-use model

**Klein, D.**; Bauer, N.; Bodirsky, B.; Dietrich, J.P.; Popp, A. (2011), *Energy Procedia*



### The global economic long-term potential of modern biomass in a climate-constrained world

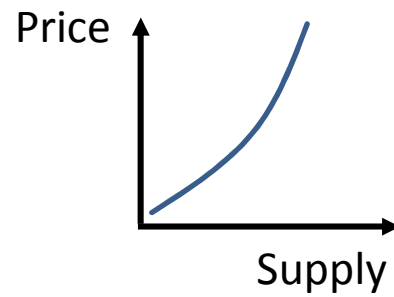
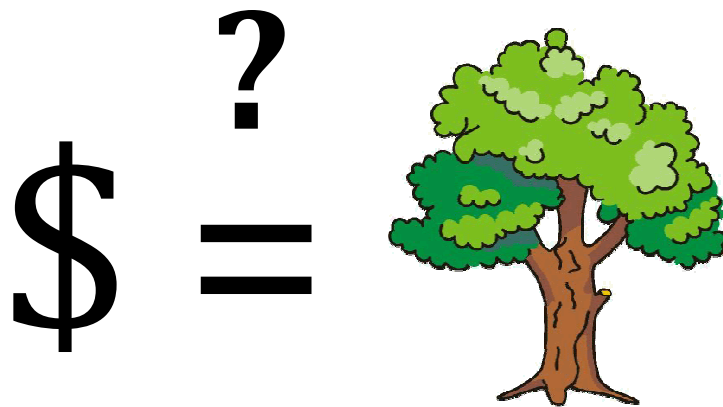
**Klein, D.**; Humpenöder, F.; Bauer, N.; Dietrich, J.P.; Popp, A.; Bodirsky, B.; Bonsch, M.; Lotze-Campen, H.; (2014), *Environmental Research Letters*.



### The value of bioenergy in low stabilization scenarios: an assessment using REMIND-MAGPIE

**Klein, D.**; Luderer, G.; Kriegler, E.; Strefler, J.; Bauer, N.; Leimbach, M.; Popp, A.; Dietrich, J.P.; Humpenöder, F.; Lotze-Campen, H.; Edenhofer, O. (2013), *Climatic Change*

supply price



# Bioenergy supply curves – Why?

## Bioenergy is an important mitigation option

- bioenergy potential and costs affect overall mitigation costs

## Global supply prices are under-researched

- sparse information in the SREEN and AR5

## No climate policy considered so far

- deforestation is major concern about large-scale bioenergy production

## Purpose of this study

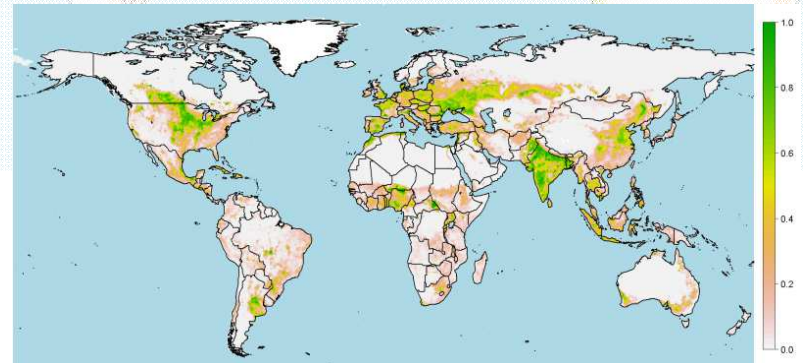
- provide supply prices
- investigate the impact of climate policy on bioenergy supply



# Methods: The landuse model “MAgPIE”

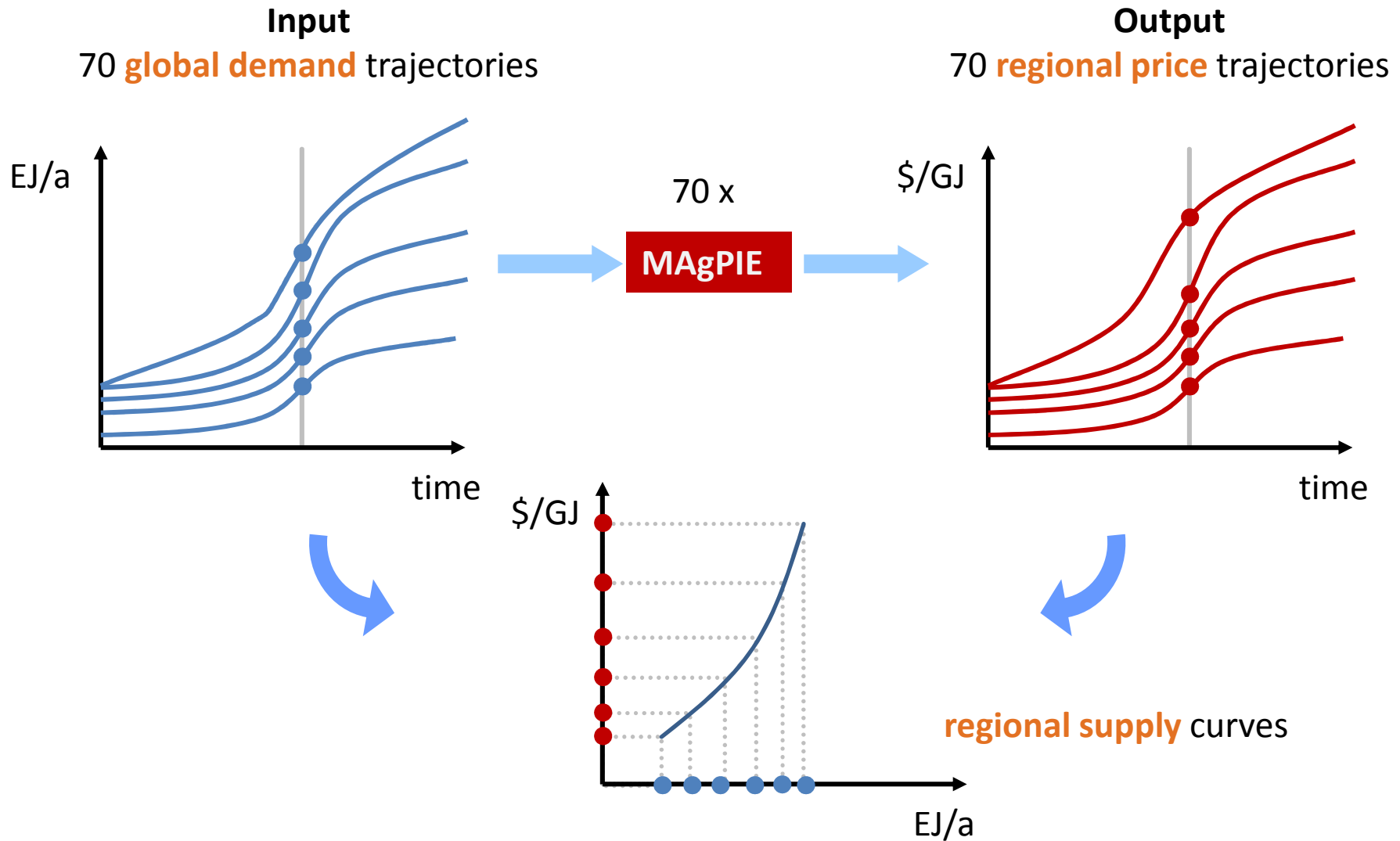
**MAgPIE = Model of Agricultural Production and its Impact on the Environment**

- partial equilibrium, minimizes total agricultural production costs (rec. dyn.)
  - factor requirement costs (capital, labor, fertilizer, water),
  - land conversion,
  - investments into technological development,
  - GHG emission costs
- endogenous allocation: trade-off between land expansion and intensification
- shadow price for biomass
- full land-use competition with other crops



# Methods: Constructing the supply curves

Measuring the price response of MAgPIE to bioenergy demand



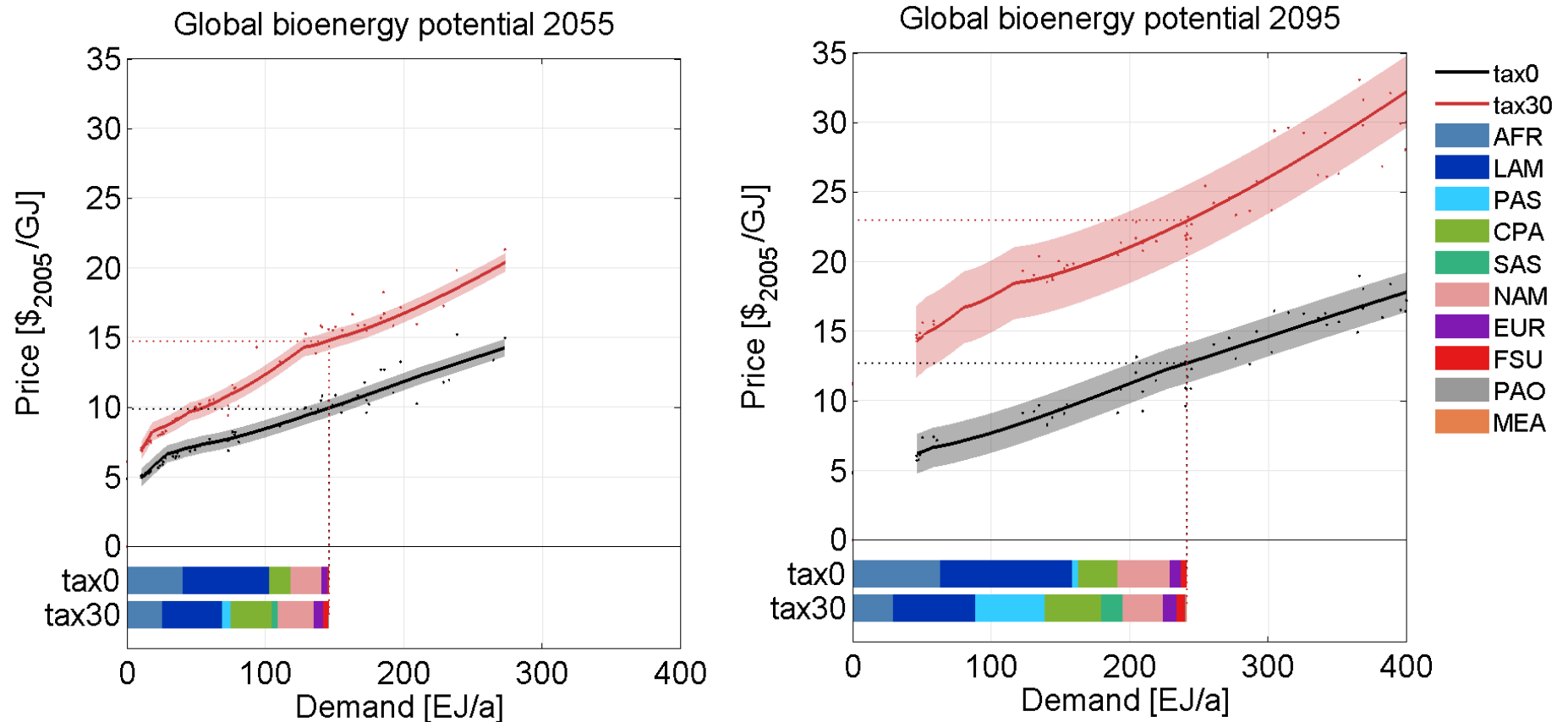
# Scenarios

Two climate policy scenarios:

tax0	tax30
no GHG prices	exponentially increasing GHG price ( $\sim 2^{\circ}\text{C}$ )  2020: 30 \$/tCO <sub>2</sub> 2055: 165 \$/tCO <sub>2</sub> 2095: 1165 \$/tCO <sub>2</sub>  CO <sub>2</sub> , N <sub>2</sub> O, CH <sub>4</sub>

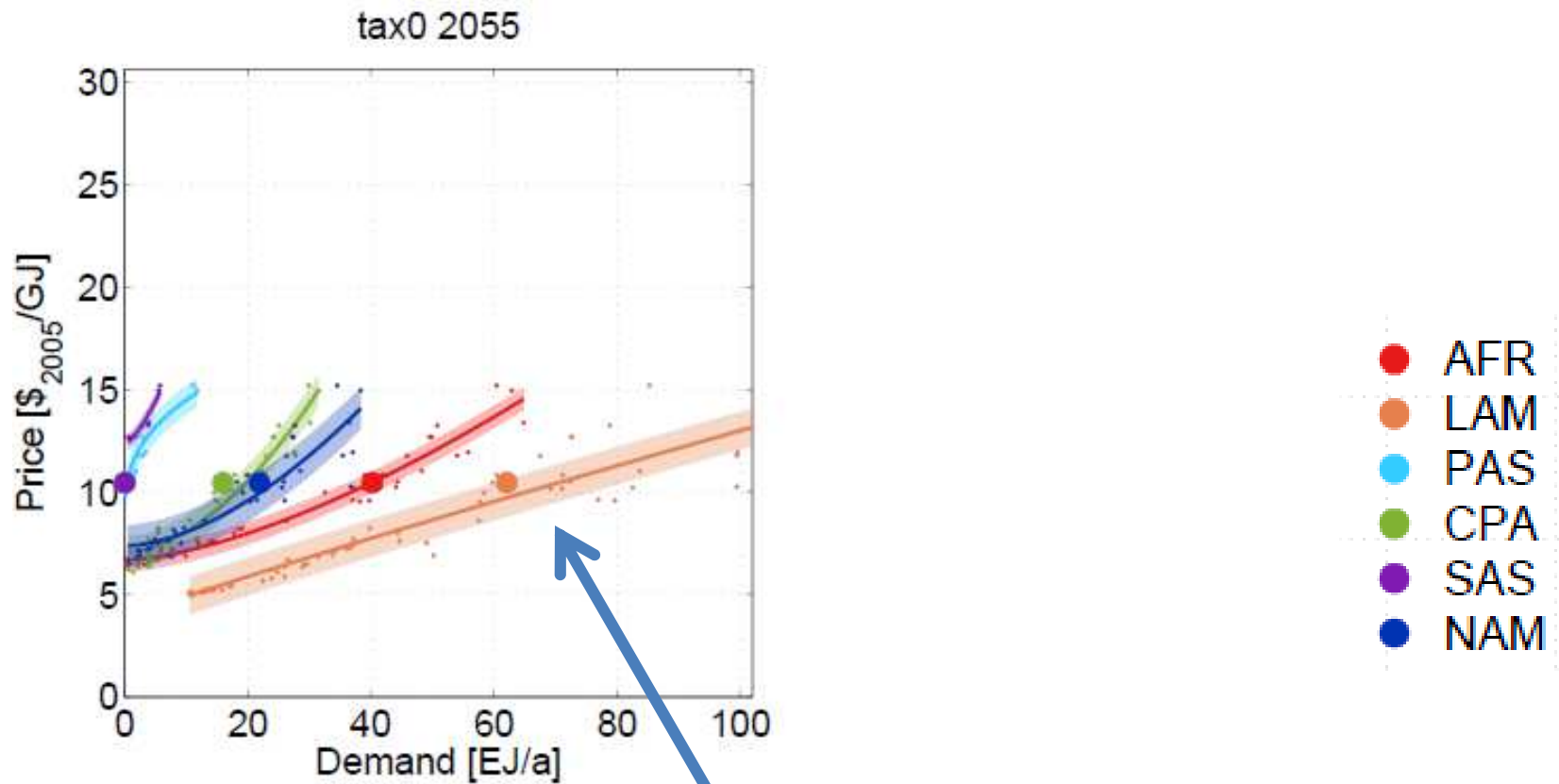
**Tax on CO<sub>2</sub> from deforestation only,  
not on emissions from converting natural vegetation.**

## Results: Globally aggregated supply curves



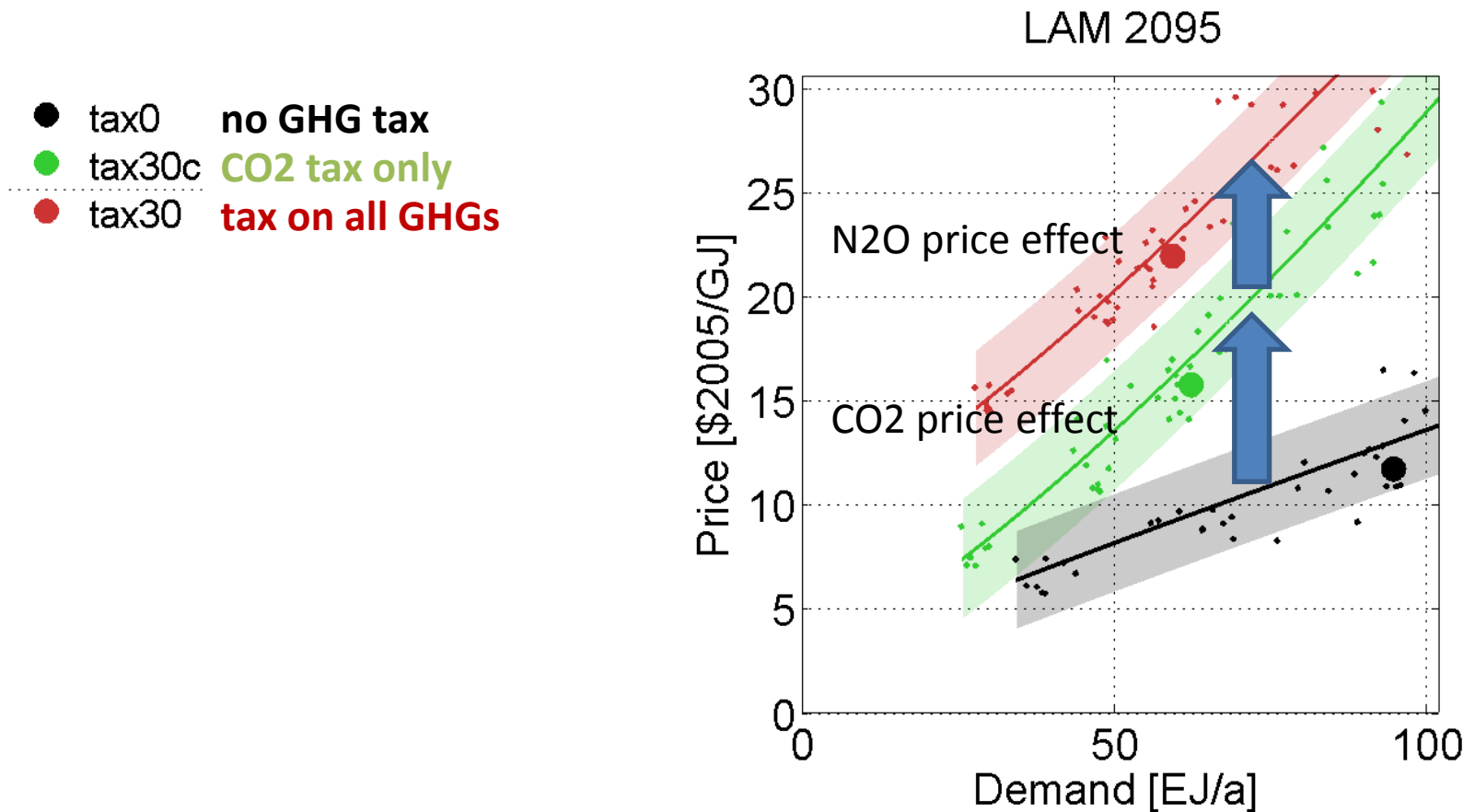
- GHG tax increases bioenergy prices by  $\sim 5$  \$/GJ in 2055 and 10 \$/GJ in 2100
- Without tax: major suppliers are tropical regions with access to fertile forest land
- GHG tax shifts bioenergy production from AFR and LAM to PAS, CPA, SAS

## Results: regional supply curves without and with tax



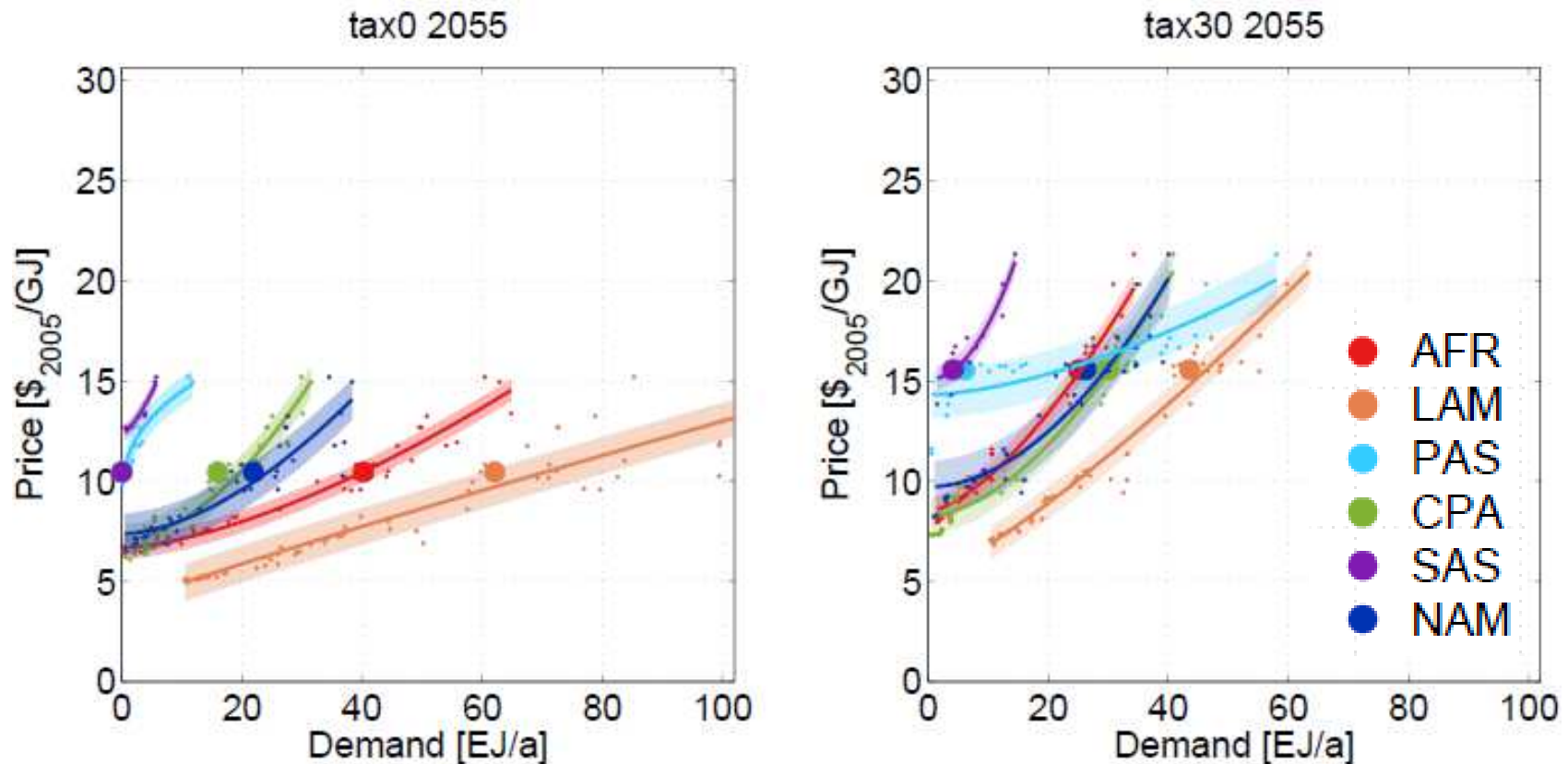
With no GHG tax major suppliers feature relative flat supply curves

## Results: The GHG tax has two price-elevating effects



- CO2 price effect: stops deforestation -> reduces available land -> steepens the curve
- N2O price effect: translation effect due to fertilizer emissions

## Results: regional supply curves without and with tax



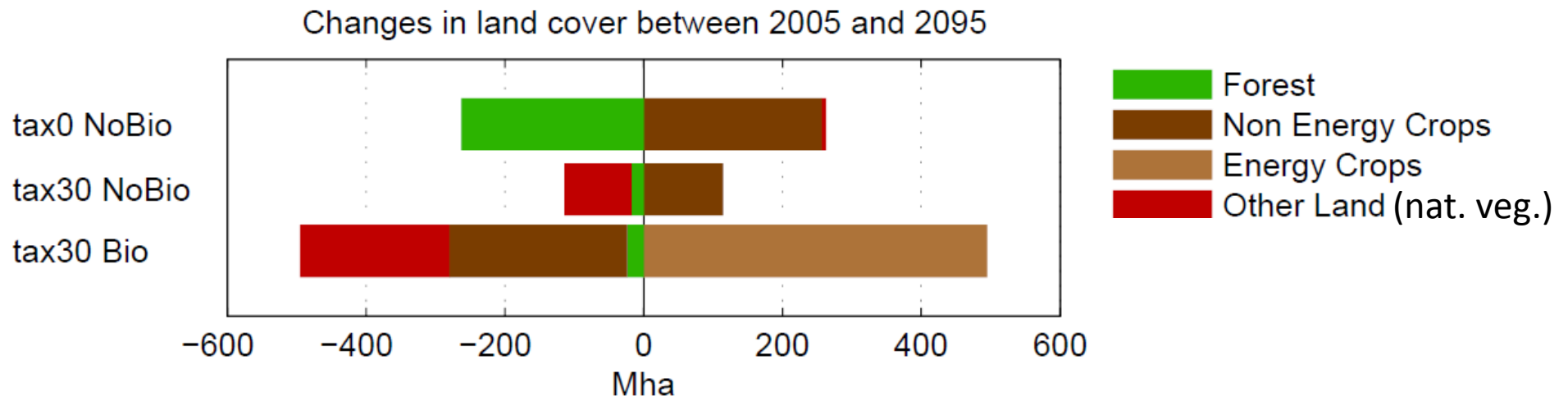
- GHG tax changes the relative position of the supply curves, since the consequences of pricing differ across regions
- Regions with no forest (CPA, PAS, and SAS) are only affected by the N<sub>2</sub>O-price effect.
- Regions that deforest in the tax0 scenario additionally show a steepening (AFR, LAM)
- PAS has access to large amounts of natural vegetation

Source: Klein et al. 2014



## Results: Land use changes from 2005 to 2095

- Results from a medium demand scenario selected as a sample out of the full portfolio (240 EJ in 2095)



- Carbon tax effectively protects forests
- Compensated by intensification and conversion of nat. veg. (no emission costs)
- Bioenergy production is realized by further intensification and expansion into nat. veg.

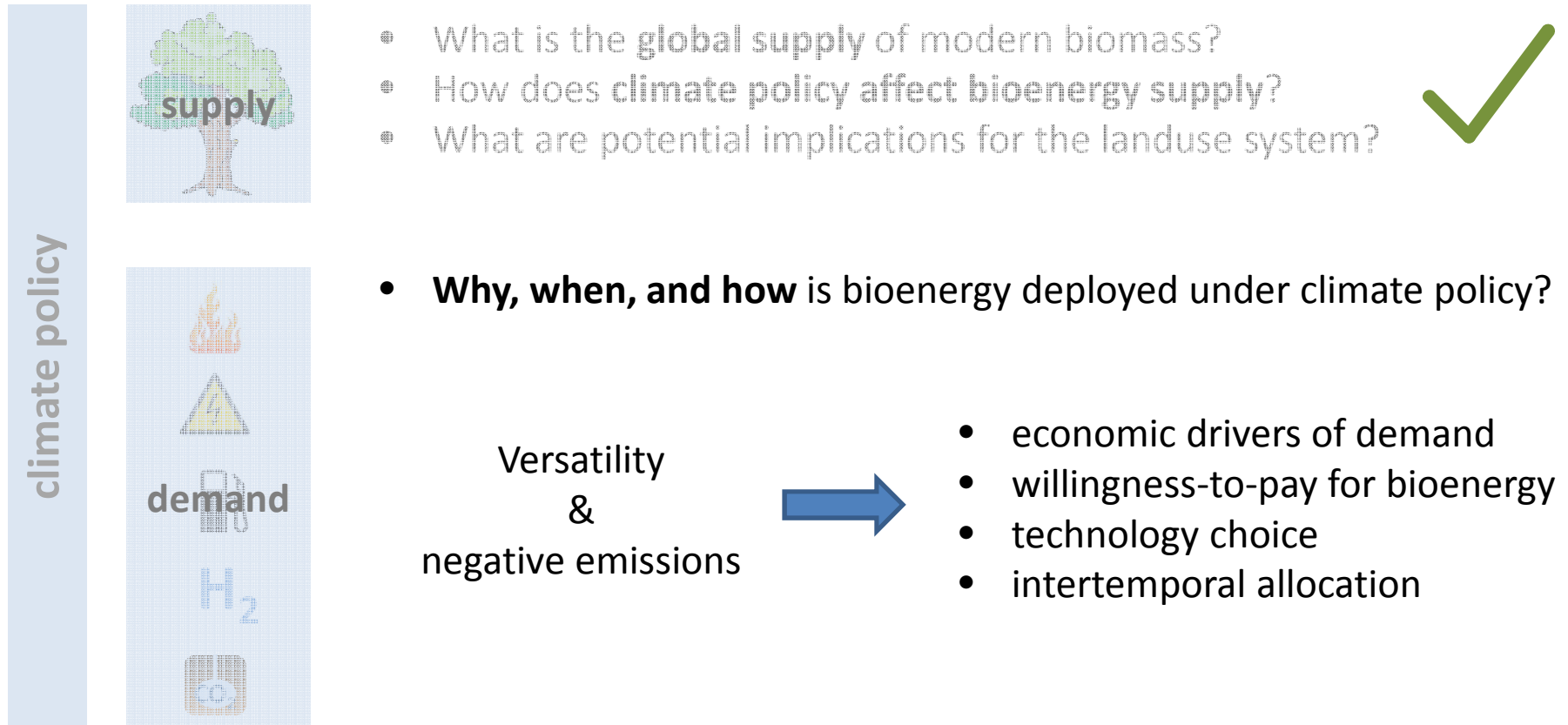


## Conclusion 1: Supply

- The bioenergy prices start **above 5 \$/GJ** (emerge under full land-use competition)
- **Climate policy** significantly **increases supply prices**
- Combination of **carbon tax & large-scale bioenergy** causes substantial pressure
- **Deforestation is stopped**
- It dramatically **reduces land available** for food production
- **Requires strong intensification**
- **Threatens natural vegetation** and forest and that is not under emission control

# Research questions

What is the potential contribution of bioenergy to climate change mitigation?



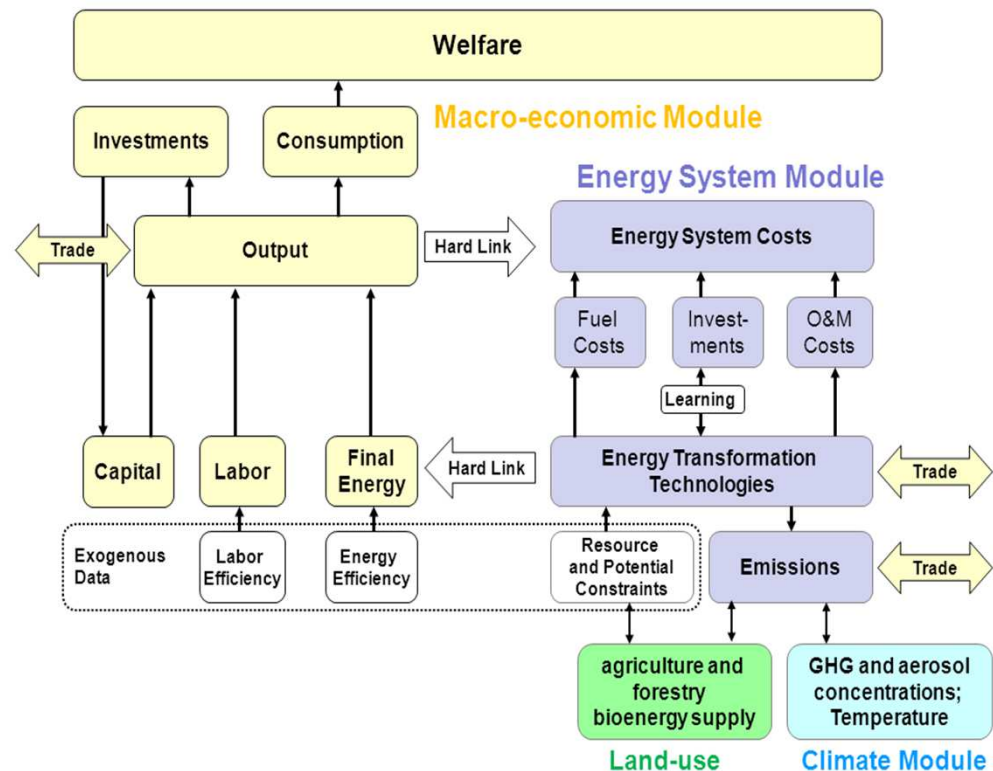
# Methodology – The REMIND Model

Regional Model of Investment and technological Development

- global **multi-regional** model of the energy-, economy-, and climate system
- combines a macro-economic Ramsey-type growth model with a **bottom-up energy-system** and a climate model
- computes the **general equilibrium** by maximizing the global welfare
- **intertemporal perspective with perfect foresight**
- detailed energy system

## Representation of landuse sector




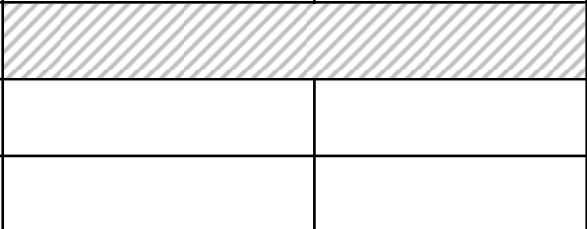
- bioenergy supply curves, N2O emission factor
- emission baselines from MAgPIE (subject to MAC)
- -> direct and indirect bioenergy emissions are fully accounted for



# Scenario definition

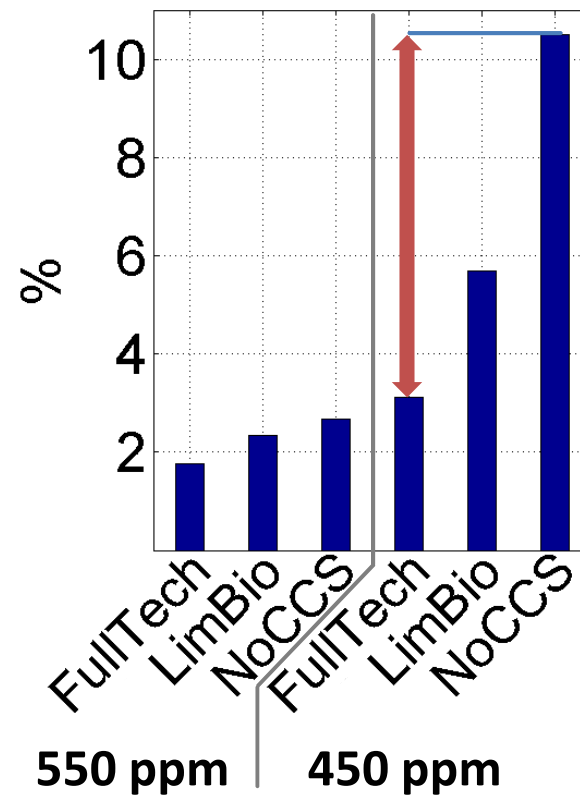
**Major uncertainties** about main factors that determine bioenergy deployment

- availability of advanced **conversion technologies** including CCS
- future **development of the landuse system** (unsufficient technological progress)
- negative side effects: food-competition, biodiversity, water consumption

	FullTech	NoCCS	LimBio
	 CCS ✓ 300 EJ	 CCS ✗ 300 EJ	 CCS ✓ 100
Baseline			
450 ppm CO <sub>2</sub> eq			
550 ppm CO <sub>2</sub> eq			

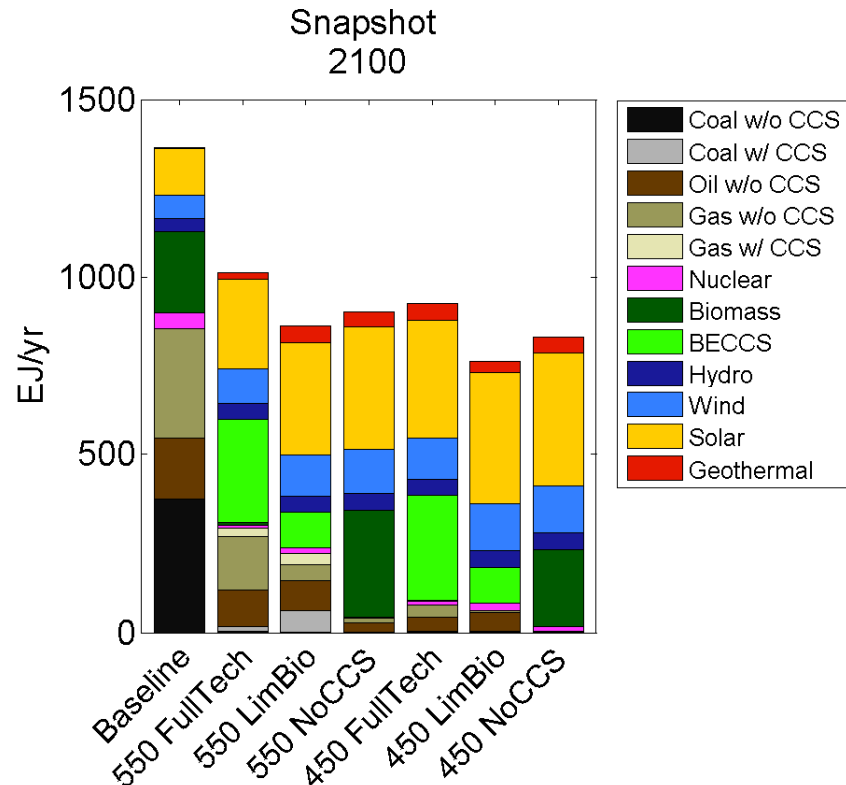
## BECCS has high option value for low-stabilization

Cumulated consumption losses  
relative to baseline scenario

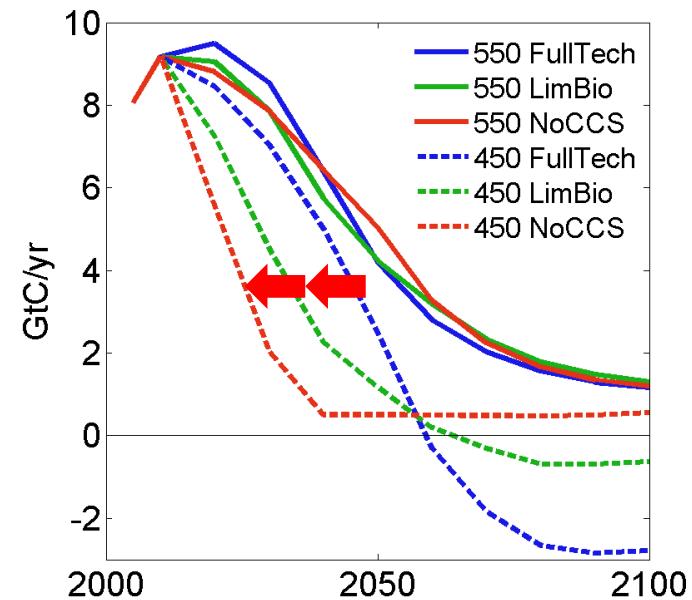


# Global bioenergy deployment

**Primary energy demand**



**Total energy emissions including BECCS**



- earlier and higher cumulated deployment
- exclusively with CCS if available
- decarbonize the transportation sector
- maintaining short-term fossil fuel deployment induces strong demand for BECCS after 2050
- lim BECCS: intertemporal flexibility is reduced

Source: Klein et al. 2013

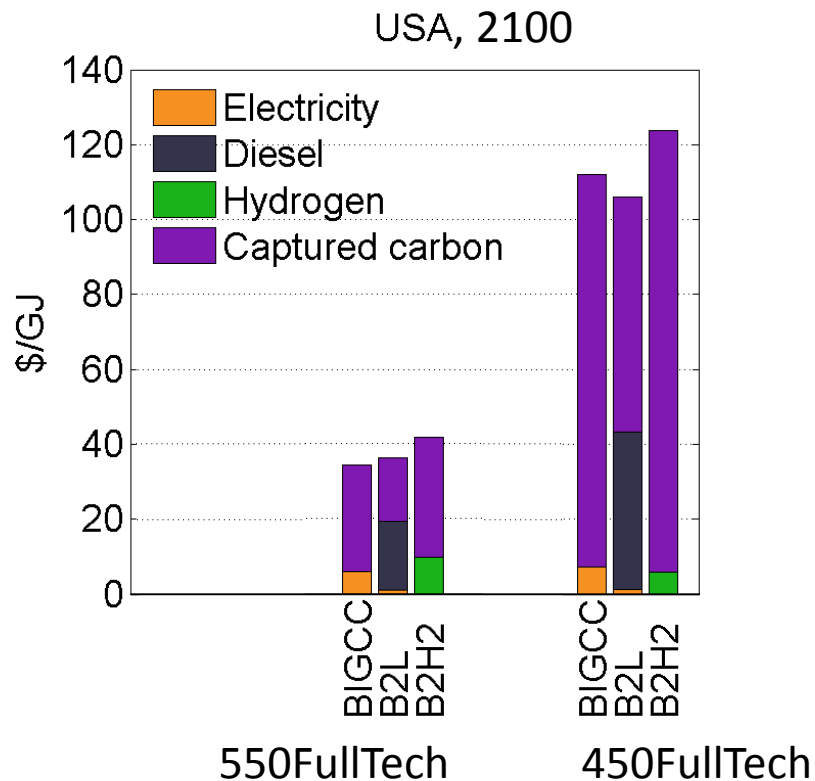
willingness to pay



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=  
\$

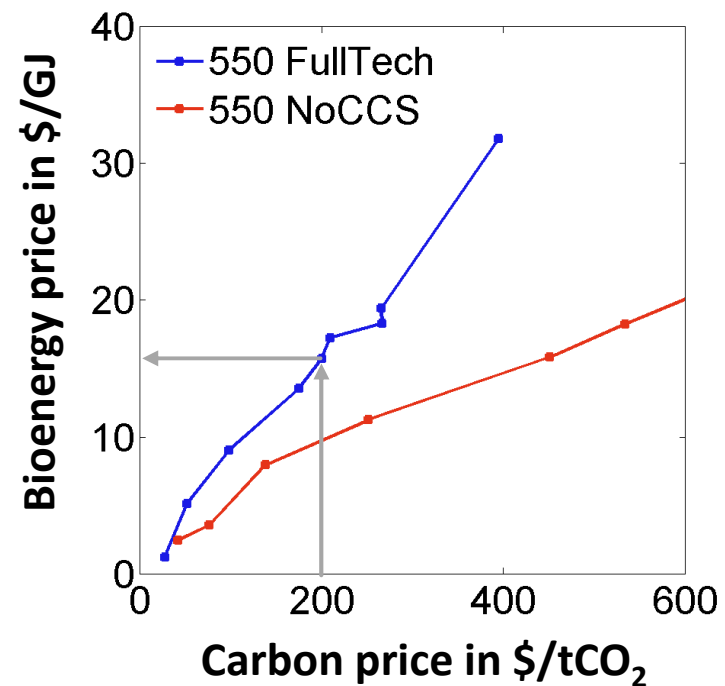
# The value of bioenergy

## Revenues from bioenergy conversion



- Diesel revenues are high due to fewer low-carbon alternatives in transport sector
- The value of carbon tends to dominate over the value of energy
- Driving factor for building capacities are revenues from neg. emis. rather than energy

## Willingness-to-pay



$$p_{bio} = \frac{p_{CO2}}{\text{carbon content} \cdot \text{capture rate}}$$

- Carbon content links bioenergy price to carbon price and defines the willingness-to-pay

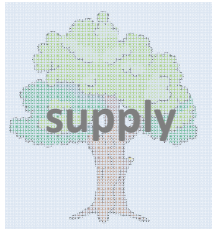
Source: Klein et al. 2013



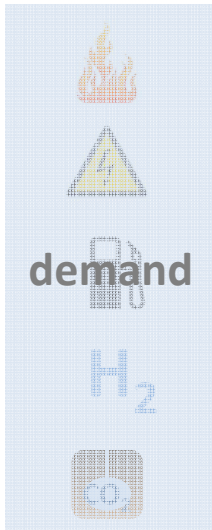
# Research questions

**What is the potential contribution of bioenergy to climate change mitigation?**

climate policy

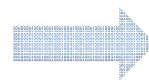


- What is the **global supply** of modern biomass?
- How does **climate policy** affect bioenergy supply?
- What are potential implications for the landuse system?



- **Why, when, and how** is bioenergy deployed under climate policy?

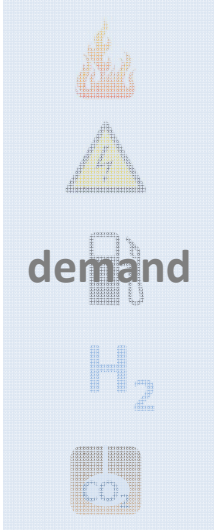
Versatility  
&  
negative emissions



- economic drivers of demand
- willingness-to-pay for bioenergy
- technology choice
- intertemporal allocation



# Conclusions



- Low-stabilization is **hard to achieve without negative emissions**
- **BECCS is a crucial** mitigation option
- Maintaining short-term emissions relies on **long-term availability of BE *and* CCS**
- Bioenergy is predominantly used to **decarbonize the transport sector**
- **Carbon value tends to exceed energy value**
- Strong need for negative emissions induces **high willingness-to-pay** for BE
- Investment in technologies that would not be built for energy production



- Ambitious climate targets (BE + CO<sub>2</sub> tax) put **pressure on the land use sector**
- Bioenergy **prices increase** and **strong intensification** is required
- Threat for land that is not under emission control
- The **political decision** which land to put under carbon taxation **defines how much land is accessible** for the supply of bioenergy and food

## Inofficial conclusion

Bioenergy with CCS is the only technology that can turn today's energy transformation challenges into far-future landuse problems.

Thank you  
for your attention

