

# Costs and Risks of Low Stabilisation Scenarios

Lessons from the Innovation Modelling Comparison Project (IMCP)

Low Stabilisation Scenarios – Strategies, Technologies and Costs

Workshop 16 – 17 March 2006 in Potsdam



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Dr. Ottmar Edenhofer / Kai Lessmann

# Content

1. The IMCP Project
2. Mitigation Costs
3. Mitigation Strategies
4. Economic Risks of Mitigation
5. Conclusion



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## SPECIAL REPORT

# The costs of global warming

Efforts to forecast how Earth's future climate will affect us must consider the economic growth of both rich and poor nations. But there are doubts over the theories being used, as **Quirin Schiermeier** explains.

Discussions of climate change tend to involve uncertainties, and most climate researchers have come to accept the inherent unknowns of their business. After all, the climate models they use to project the course of global warming are generally seen as the best that science can offer. But there is a growing feeling that the economic assumptions on which their work is based are outdated and unreliable. And this could have serious implications for assessments of climate change.

The Intergovernmental Panel on Climate Change (IPCC), which coordinates efforts to predict the effects of global warming, is currently finalizing its fourth assessment report. It has asked 15 climate groups to run their models using output from a range of different 'scenarios', representing various assumptions about energy use, economic development

reflect how lifestyle and energy demand in both rich and poor countries are likely to change.

Climate researchers are familiar with the problem. "Some emissions scenarios are perhaps already demonstrably wrong," says Erich Roeckner, a climate modeller at the Max Planck Institute for Meteorology in Hamburg, Germany, who has modelled three of them for the IPCC (see "Early results"). "It is possible that all of them are wrong." But most feel that economics is a field they are not qualified to assess.

## Ridiculous assumption?

One key criticism is the assumption that the economies of poor countries will quickly catch up with those of rich nations. "It is ridiculous to assume, as the IPCC does, that rich and poor countries will economically converge as rapidly as the European Union has done over the past



Translating temperature changes into impacts on society is beset with unknowns.

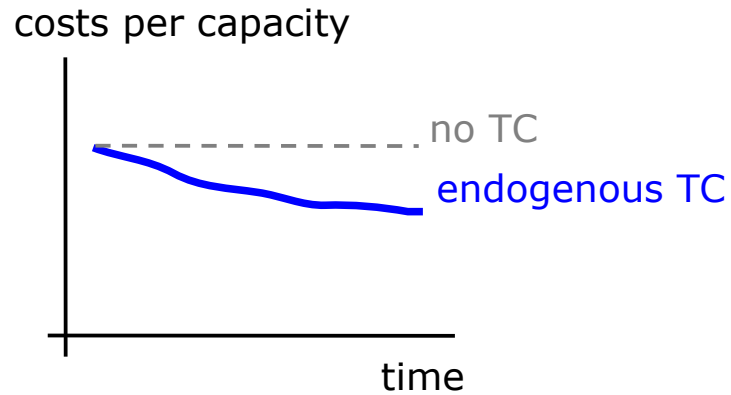
# Models in the IMCP

	Technological detail	
Calculus	<i>Top Down</i>	<i>Bottom Up</i>
<i>Welfare maximization</i>	<u>Optimal growth models</u> ENTICE-BR FEEM-RICE DEMETER-1CCS AIM/Dynamic-Global MIND 1.1	
<i>Cost minimization</i>		<u>Energy system models</u> MESSAGE-MACRO GET-LFL DNE21+
<i>Initial value problems</i>	<u>Simulation models</u> E3MG	
<i>Static equilibrium + recursive dynamics</i>	<u>Computational general equilibrium models (CGE)</u> IMACLIM-R	

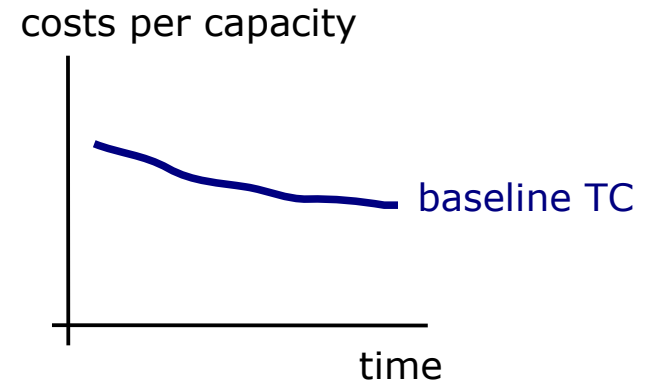


# IMCP Scenario Definitions

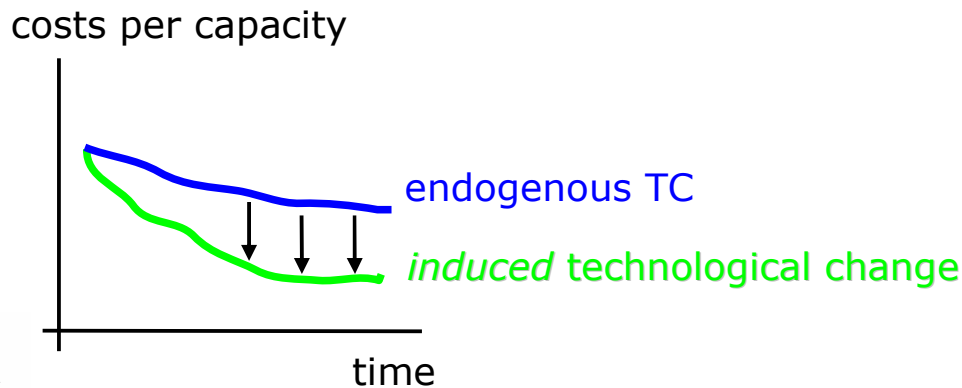
## Baseline



## Policy Scenario **without ITC**



## Policy Scenario with ITC

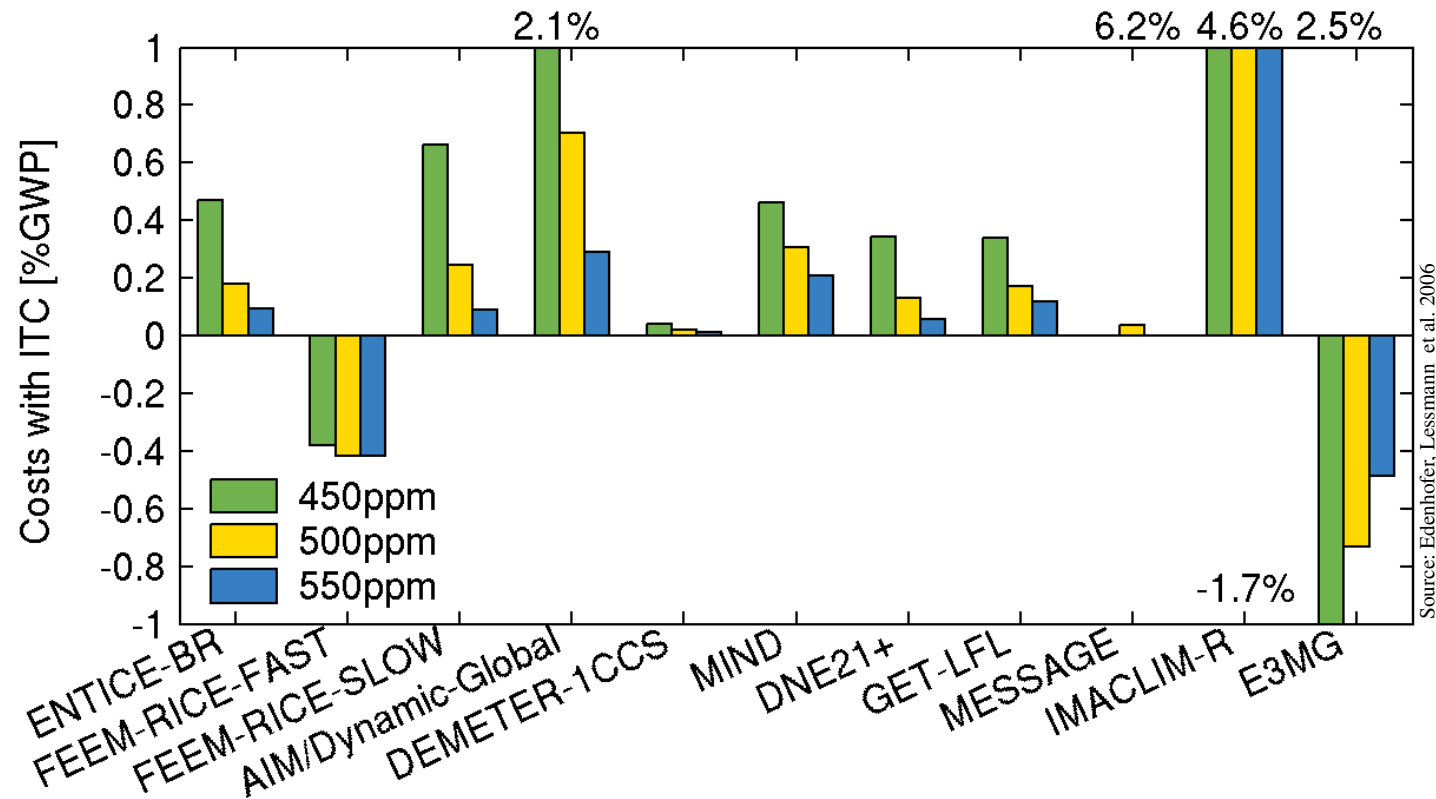


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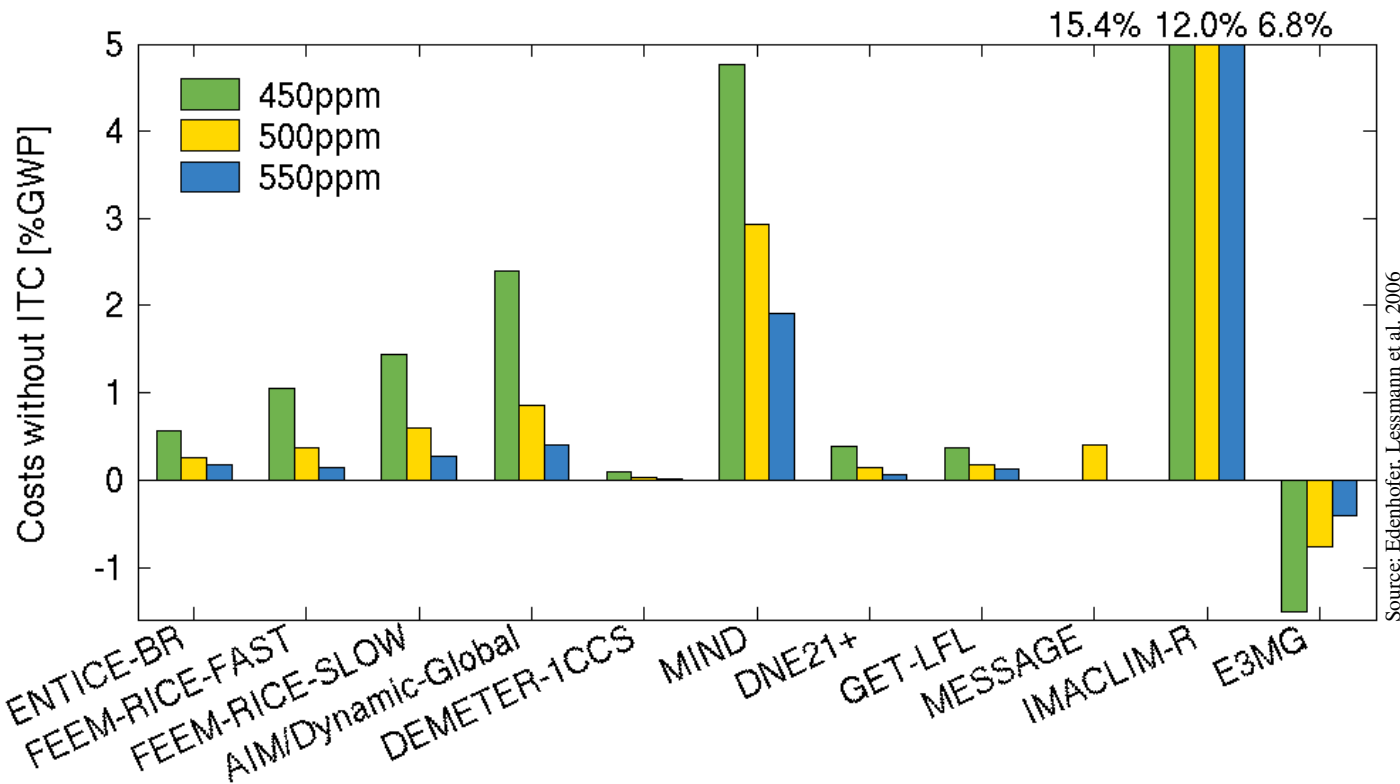
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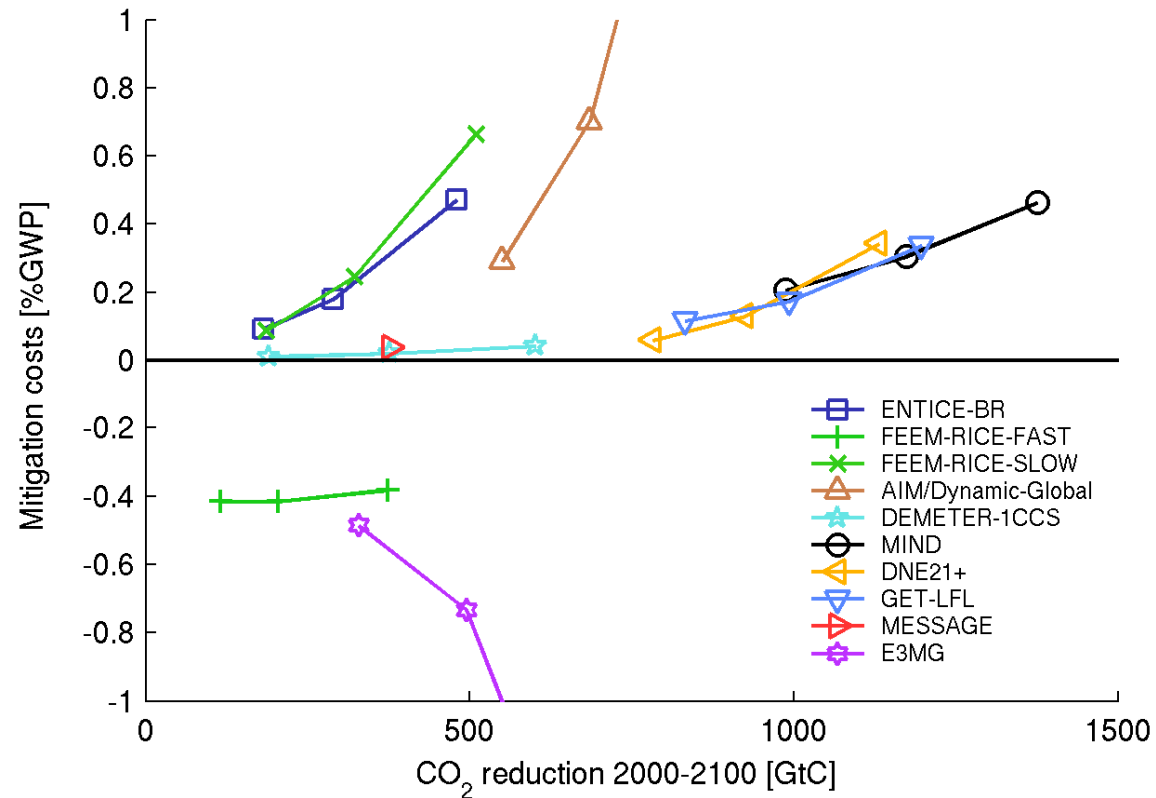
# Mitigation Costs with ITC



# Mitigation Costs without ITC



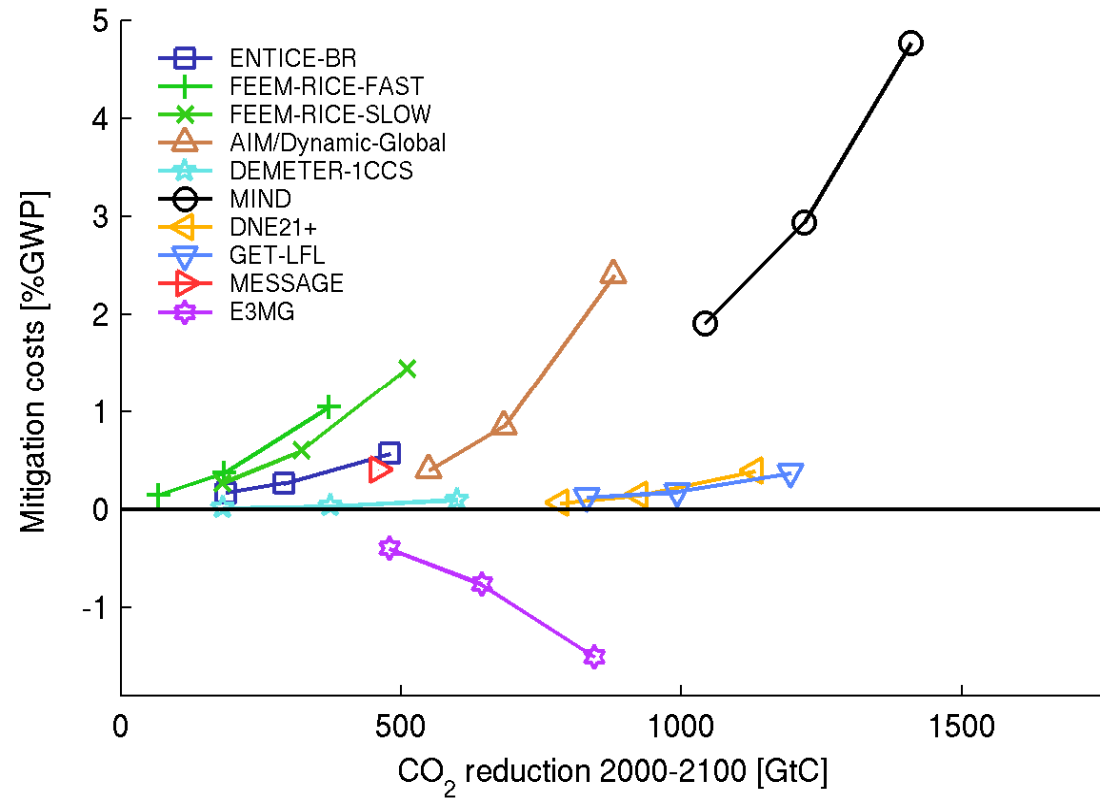
# Mitigation Costs as a Function of Cumulative CO<sub>2</sub> Reduction



Source: Edenhofer, Lessmann et al. 2006



# Mitigation Costs without ITC relative to corresponding CO<sub>2</sub> reductions



Source: Edenhofer, Lessmann et al. 2006



# Stabilisation at 400ppm CO<sub>2</sub>

**Table 4. Mitigation Costs for 400ppm Stabilization**

Model Name	Mitigation costs [%GWP]	
	With ITC	Without ITC
DEMETER-ICCS	0.07	0.17
FEEM-RICE-FAST	0.01	3.1
FEEM-RICE-SLOW	2.0	3.7
MIND	0.76	8.9
GET-LFL	0.62	0.67

Source: Edenhofer, Lessmann et al. 2006



# Mitigation Costs – Result I

- Induced Technological Change reduces the mitigation costs
- Mitigation costs increase with stabilisation levels despite ITC
- The “typical” IMCP model derives mitigation costs below 1 % of gross world product for stabilisation scenarios of 450 - 550ppm CO<sub>2</sub>.

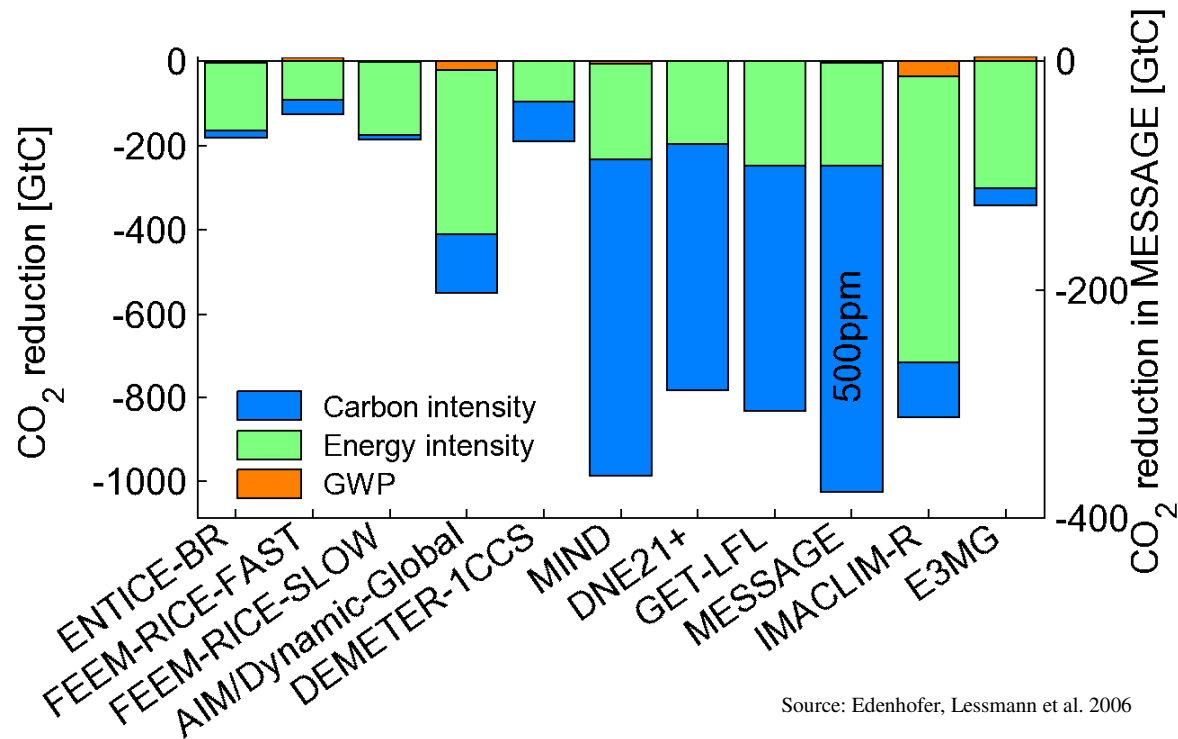


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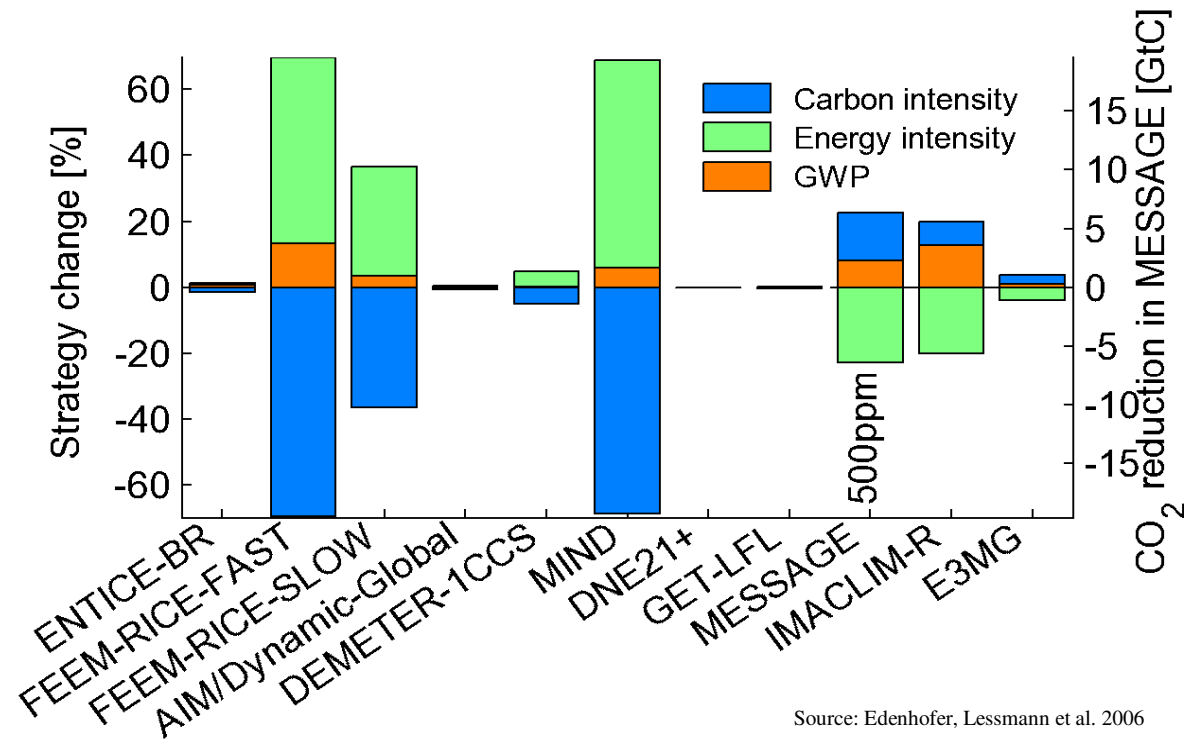
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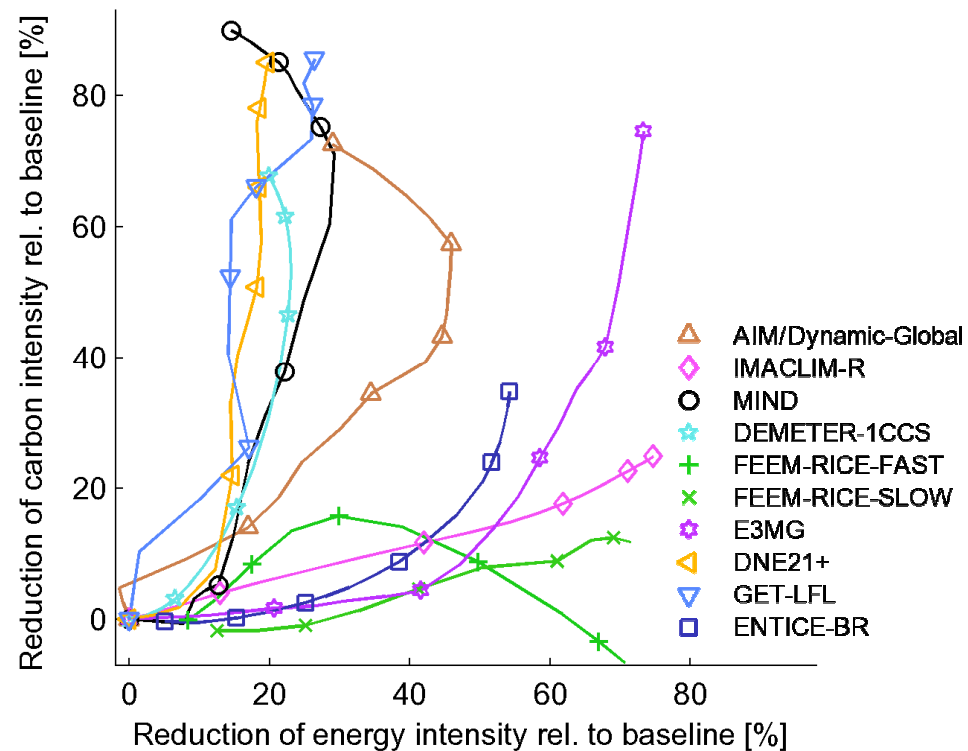
# Cumulative CO<sub>2</sub> Reduction for 550ppm Stabilization Scenario



# Change of the Mitigation Strategy when ITC is Disabled in the 550ppm Scenario



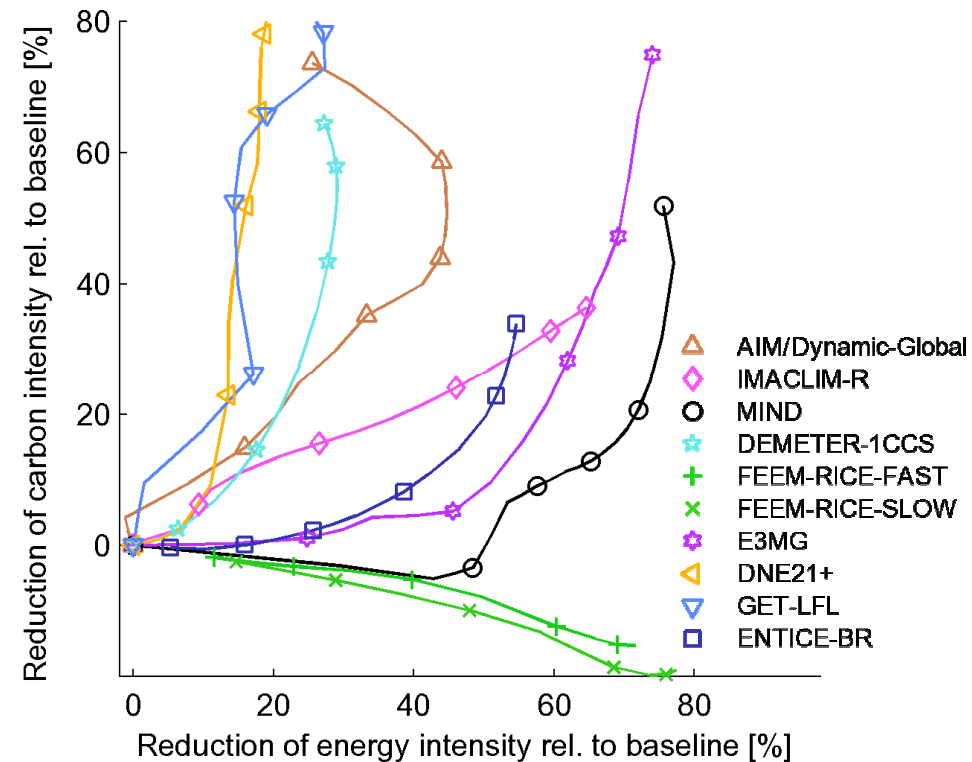
# Energy Intensity/Carbon Intensity with ITC



Source: Edenhofer, Lessmann et al. 2006



# Energy Intensity/Carbon Intensity without ITC

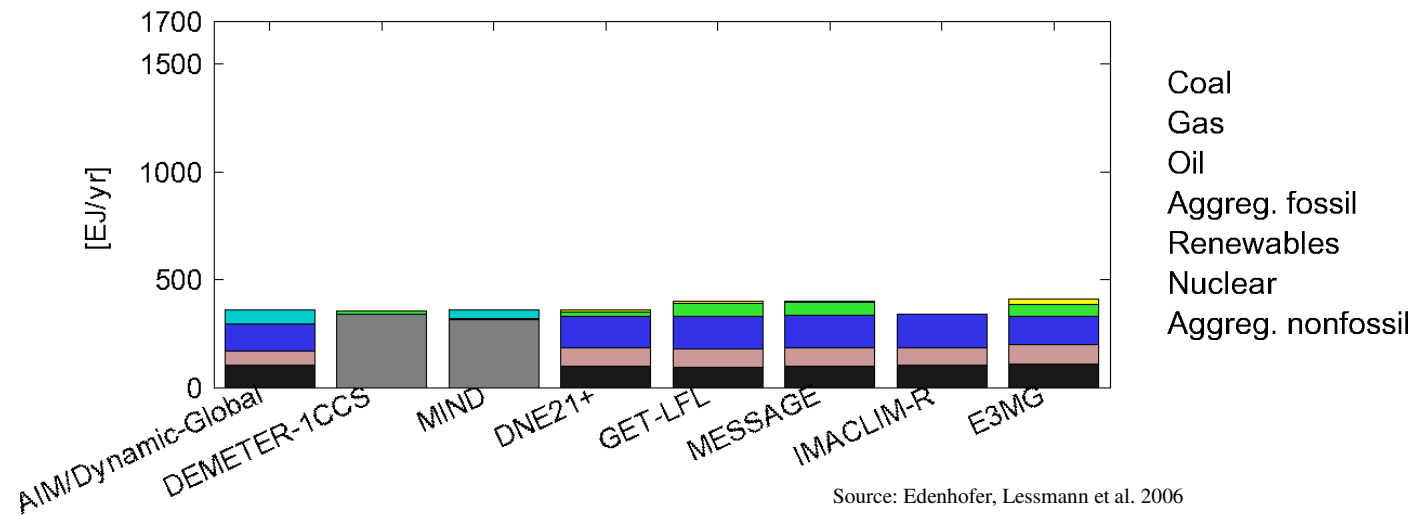


Source: Edenhofer, Lessmann et al. 2006



# Energy System

2000

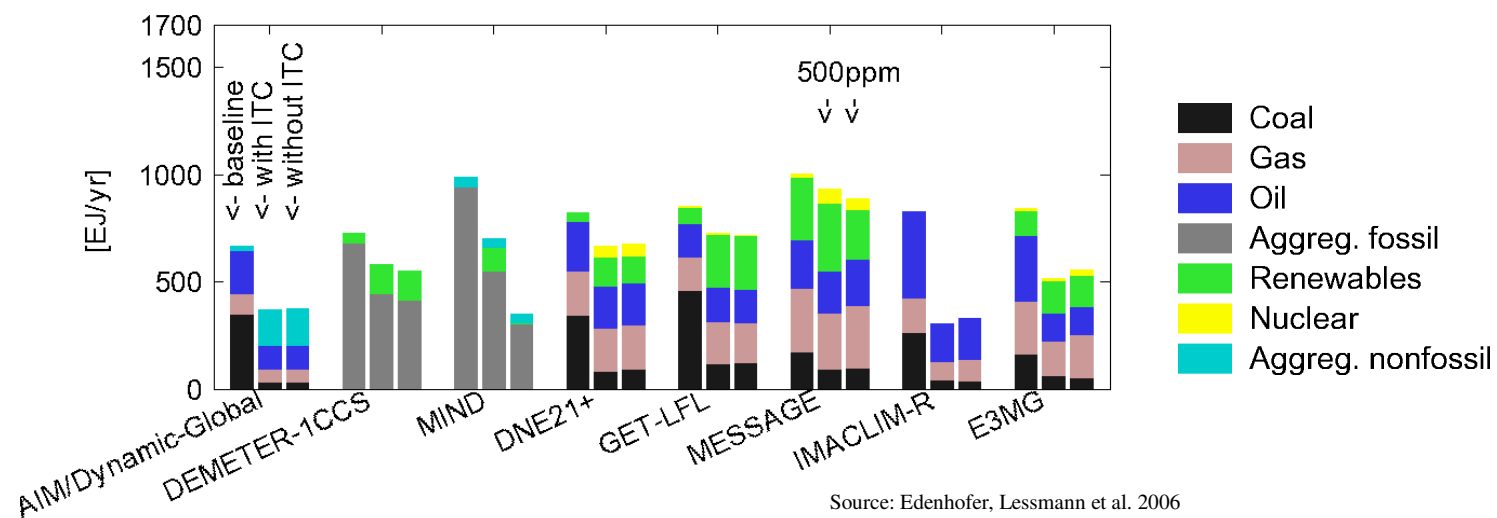


Source: Edenhofer, Lessmann et al. 2006



# Energy System

2050

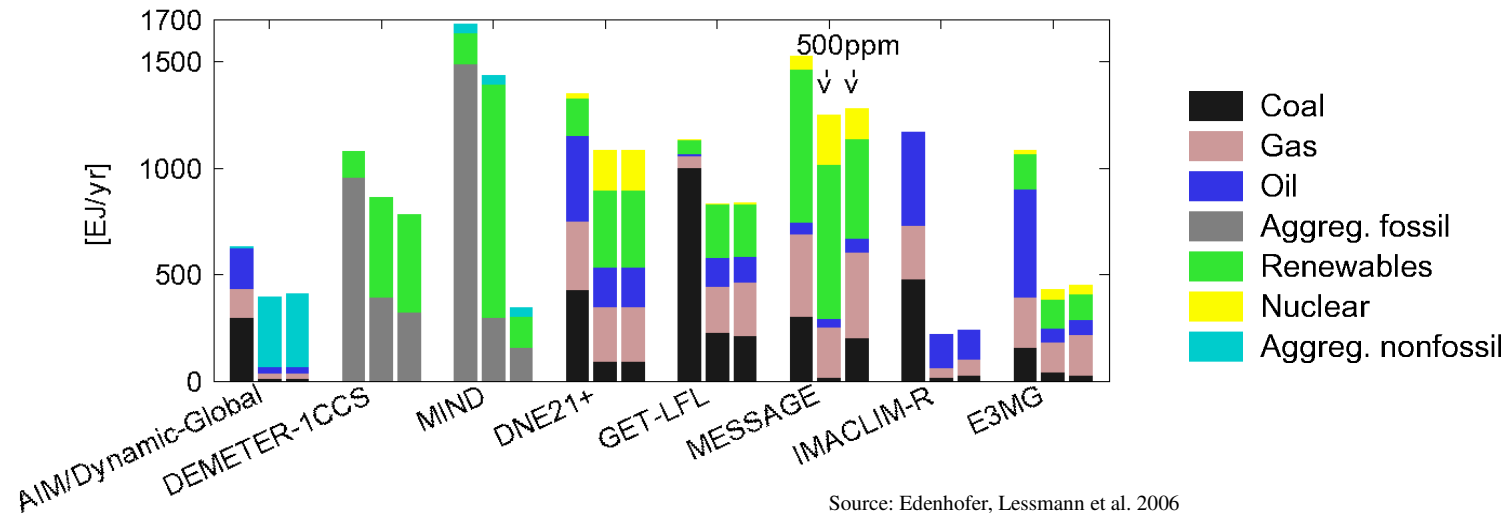


Source: Edenhofer, Lessmann et al. 2006



# Energy System

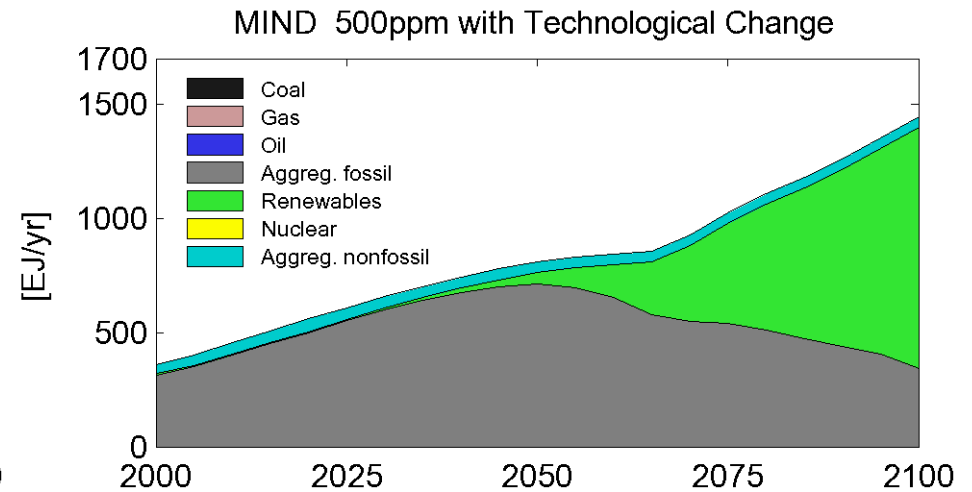
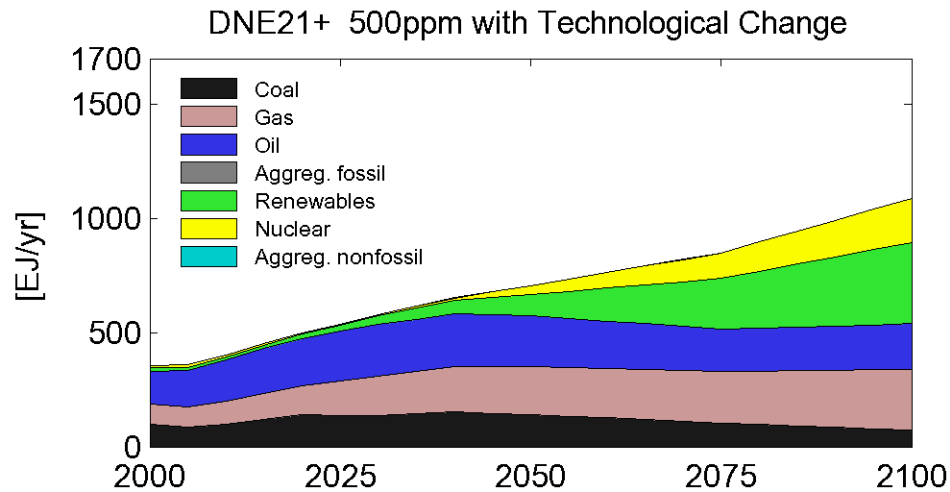
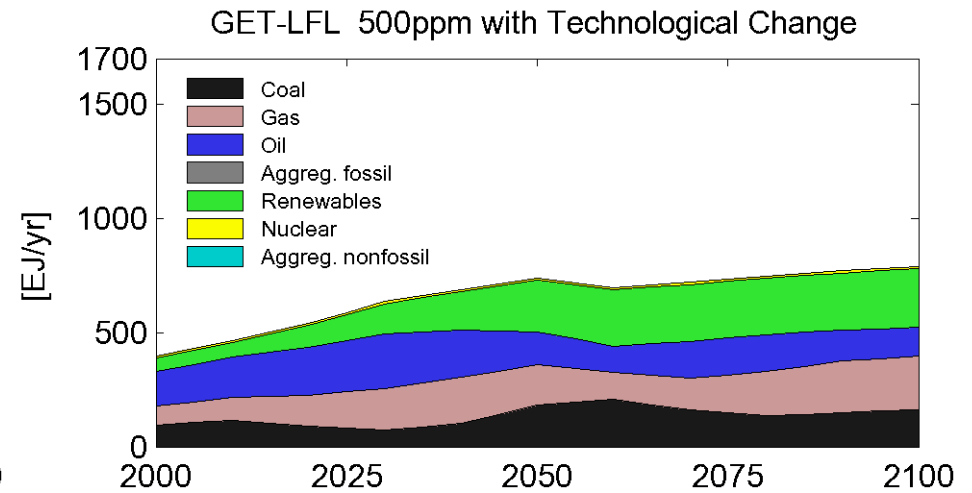
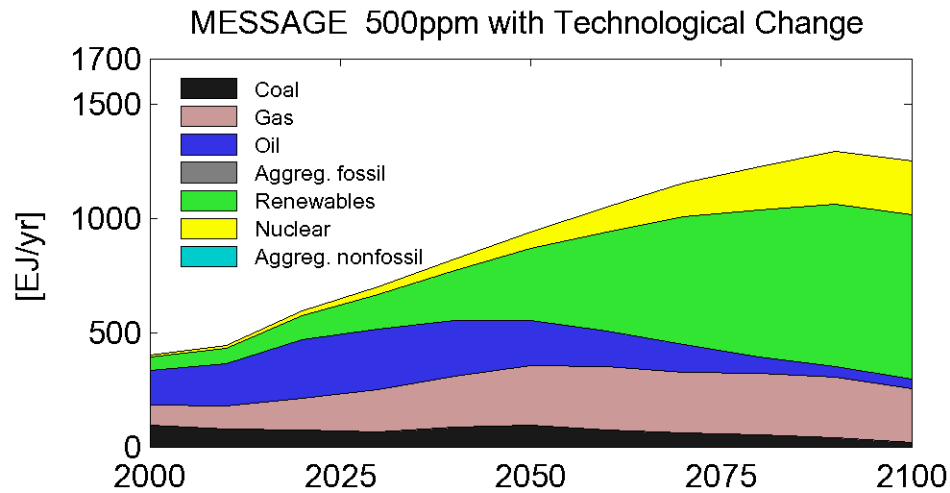
## 2100



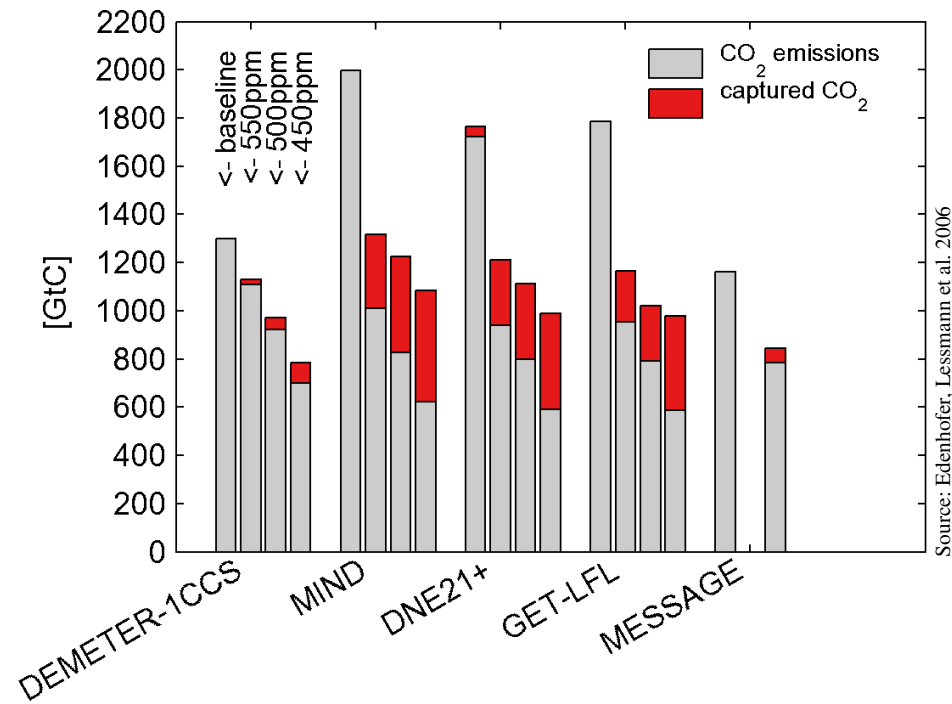
Source: Edenhofer, Lessmann et al. 2006



# Energy System and Hybrid Models



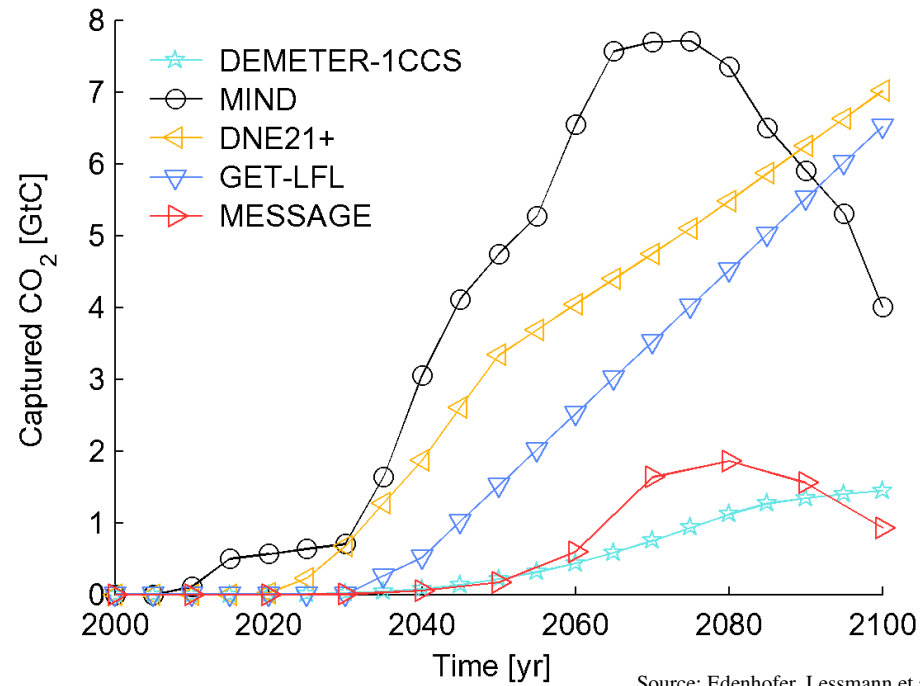
# Captured CO<sub>2</sub> and Total CO<sub>2</sub> Emissions



Source: Edenhofer, Lessmann et al. 2006



# Carbon Capturing and Sequestration over the course of the century

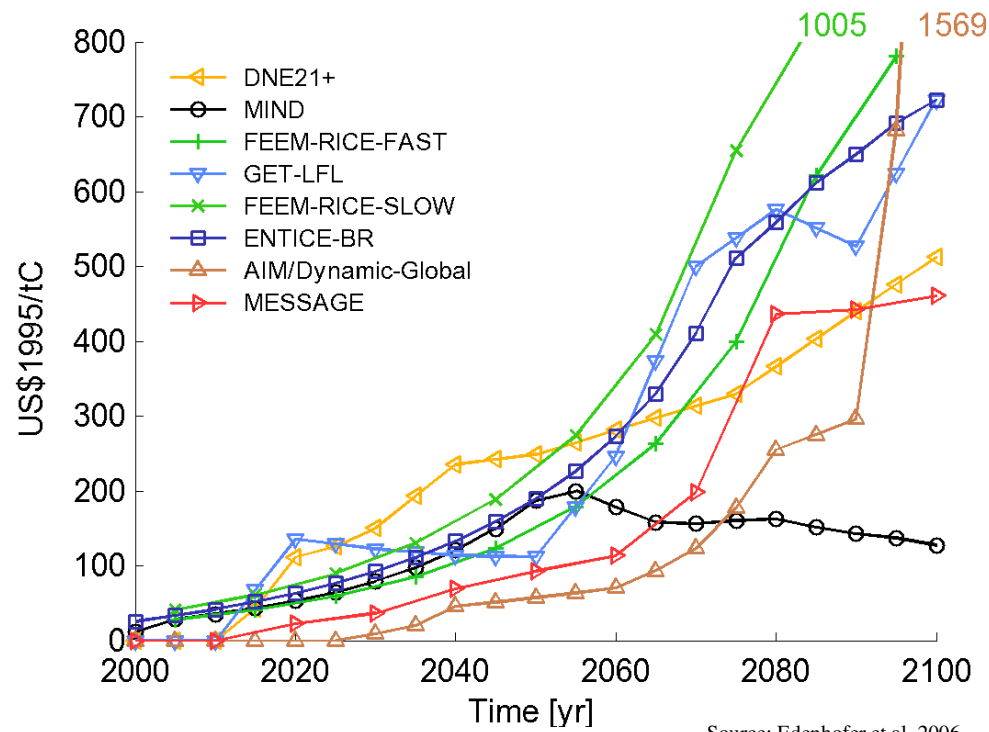


# Mitigation Strategies – Result II

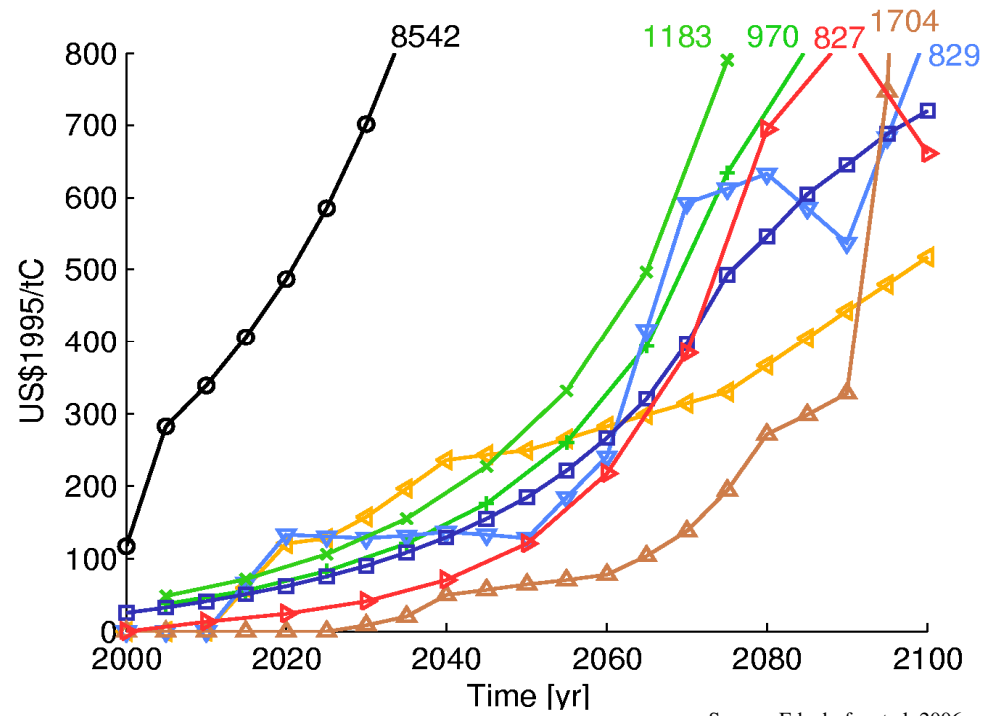
- Induced technological change works more towards decarbonisation of energy rather than reducing energy intensity of output.
- Backstop Technologies (mostly modelled as renewable energy technologies) are crucial for achieving low emissions at low costs.
- Some models show extensive use of Carbon Capturing and Sequestration (CCS) as temporary solution. CCS as an end-of-pipe technology allows postponing the introduction of the backstop technology in some models.
- Some models with backstop technologies and CCS show path dependent behaviour.



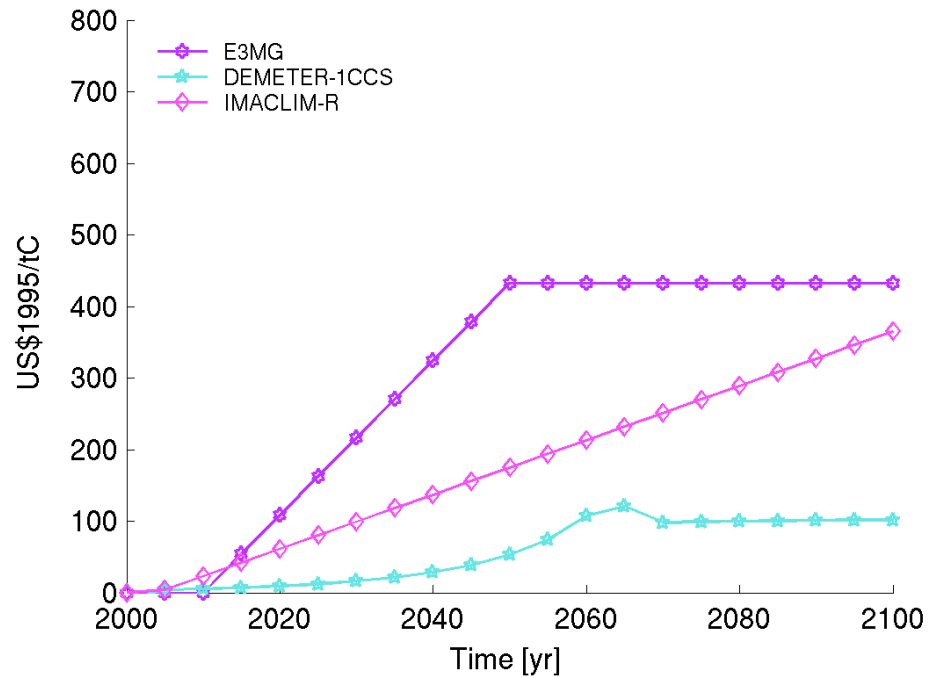
# Shadow Price with ITC



# Shadow Price without ITC



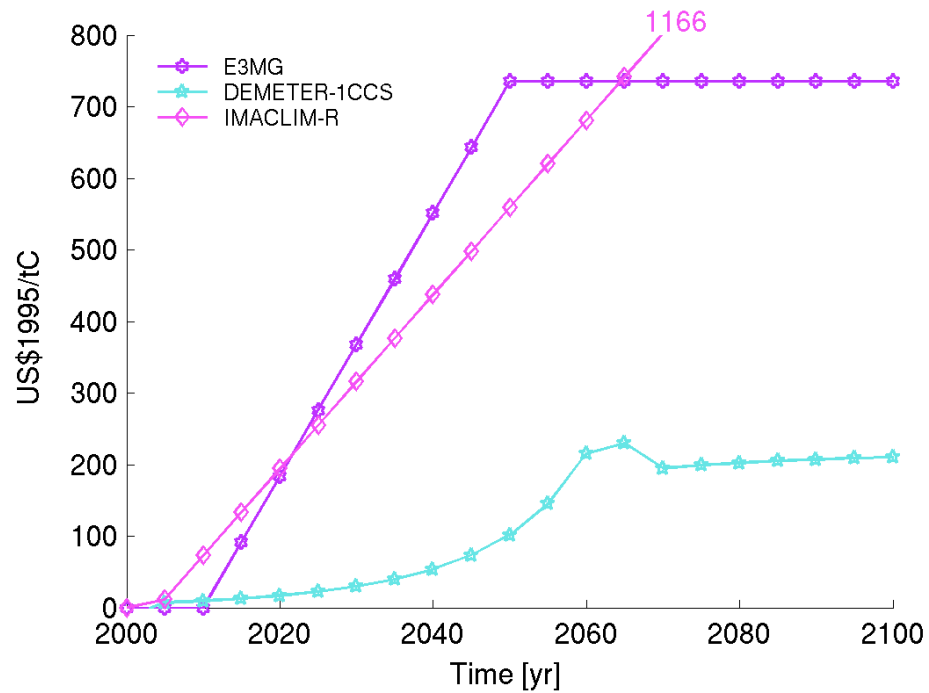
# Carbon Tax with ITC



Source: Edenhofer et al. 2006



# Carbon Tax without ITC



Source: Edenhofer et al. 2006

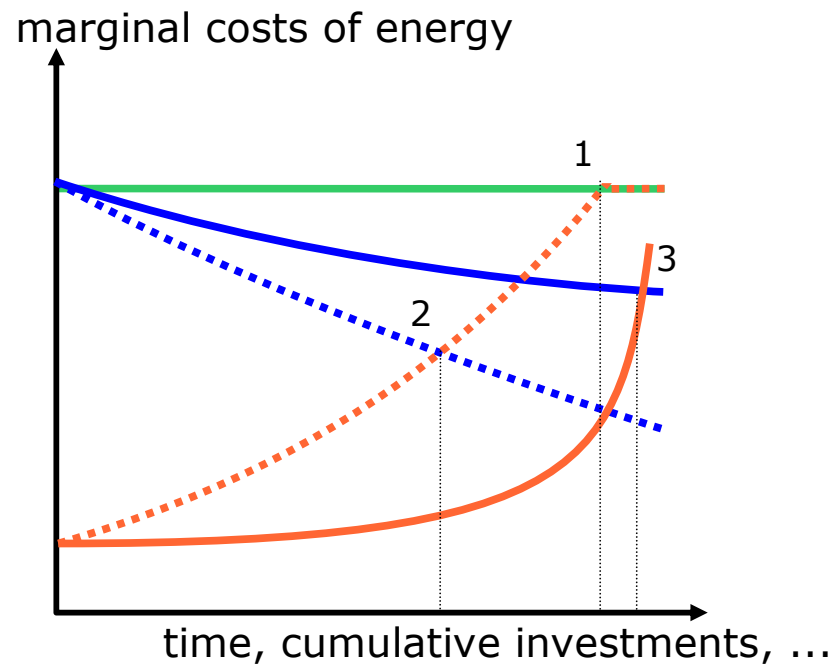


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# Different formulations of backstop technology



- endogenous resource price
- endogenous backstop price
- exogenous backstop price



# Sensitivity Analysis for MIND – GWP

## Macro-economy

e.o.s. production  $\sigma_A$

## Resource extraction

resource base size  $\chi_3$

Rogner curve exponent  $\chi_4$

future marginal resource costs  $\chi_2$

parameterisation of labor R&D  $\alpha_A$

parameterisation of energy R&D  $\alpha_B$

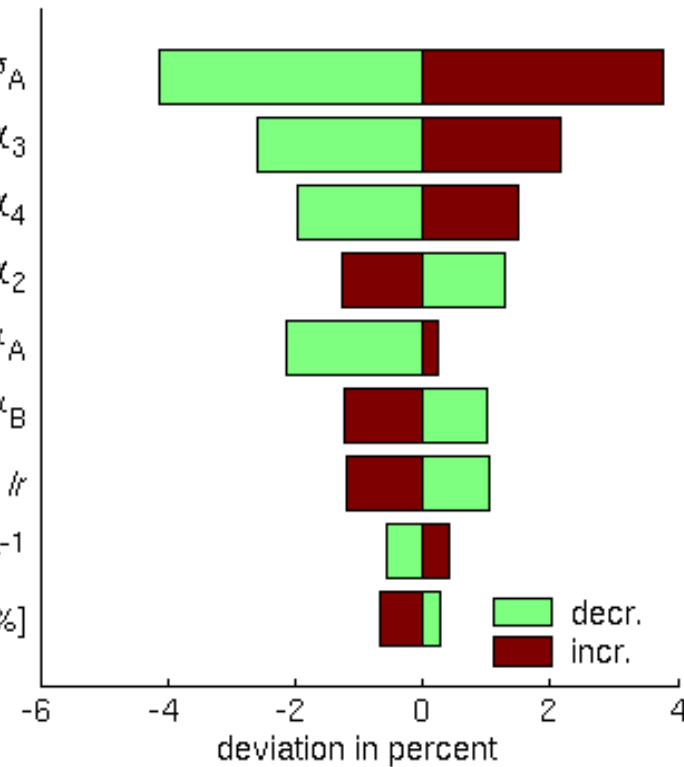
## Energy sector

learning rate  $\lambda$

learning in resource extraction  $\tau^{-1}$

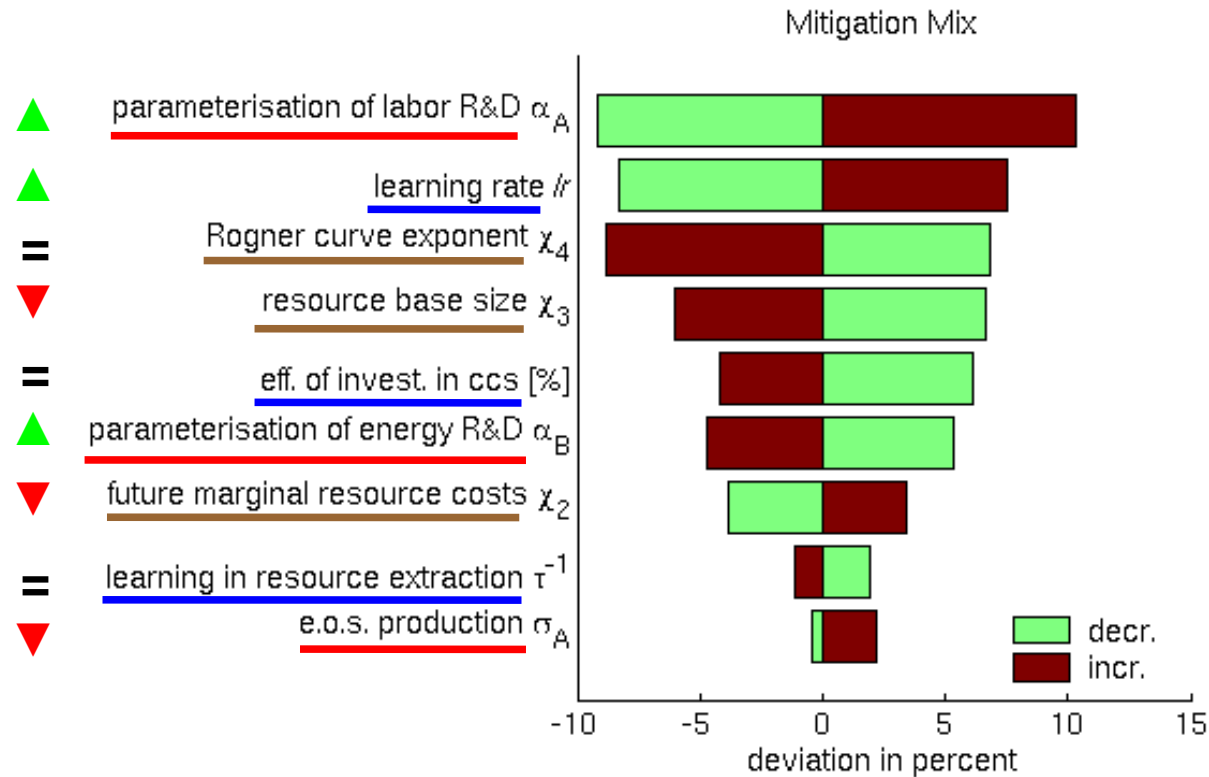
eff. of invest. in ccs [%]

Discounted loss of GWP



# Sensitivity Analysis for MIND

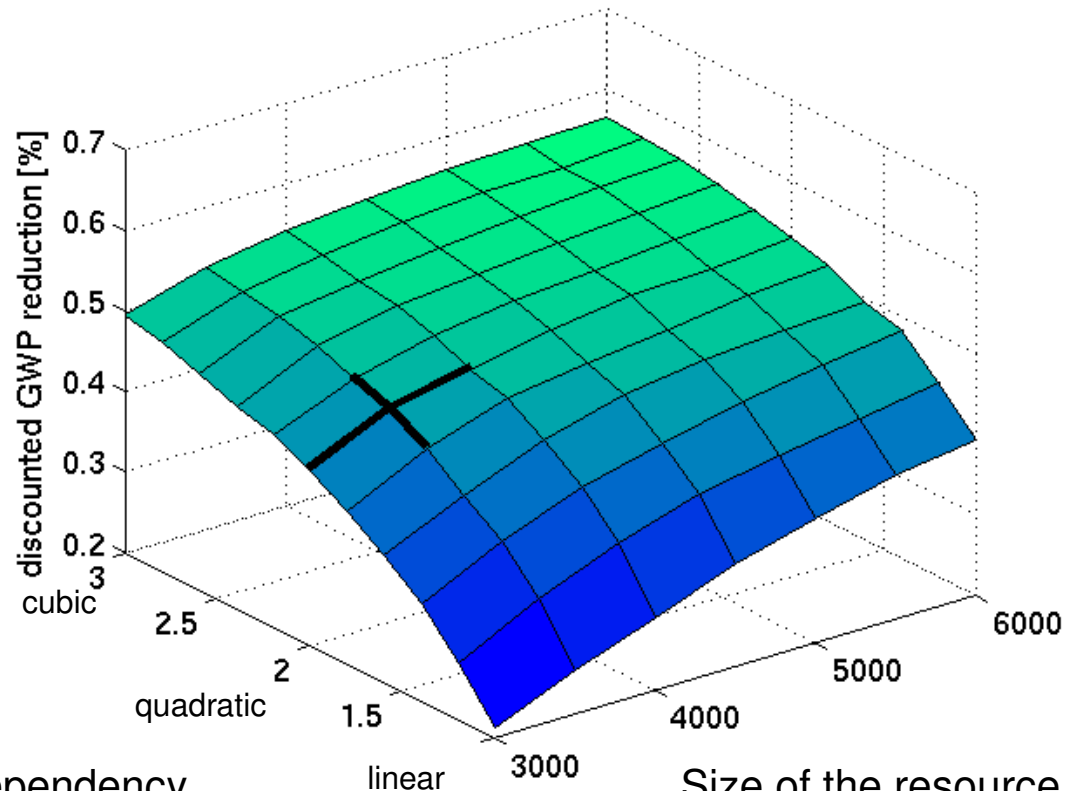
## Mitigation mix



**Macro-economy**  
**Resource extraction**  
**Energy sector**



# The Role of TC in the Extraction Sector

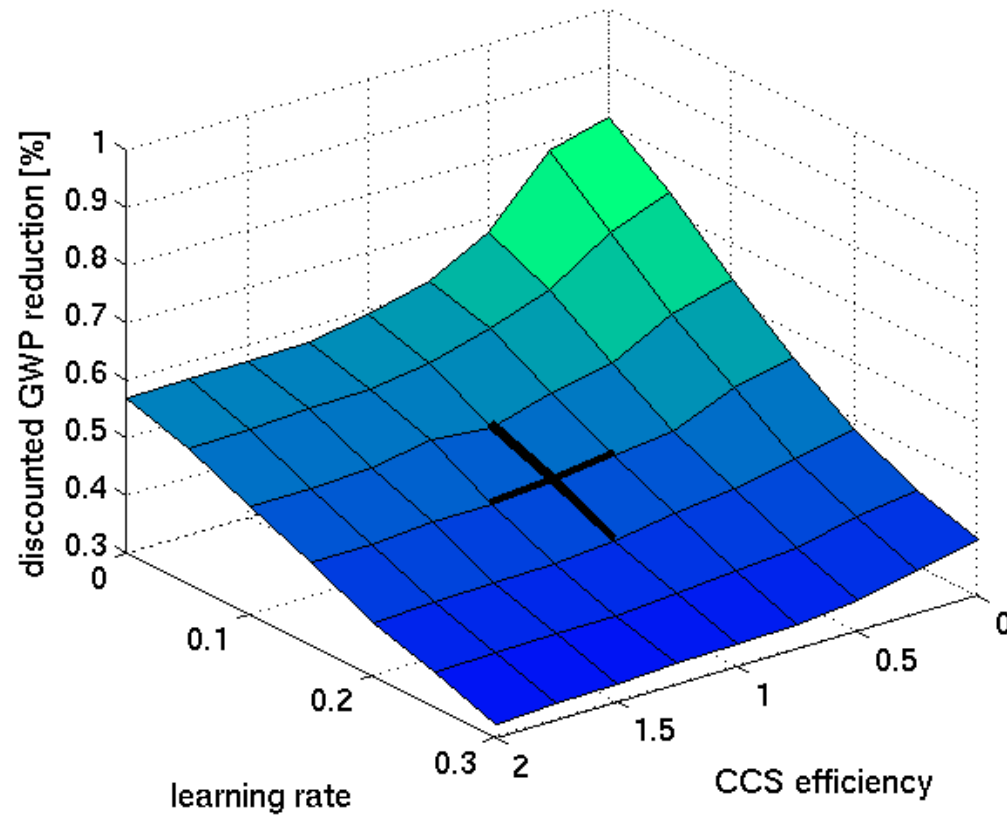


Functional dependency  
of cumulative extraction and their costs

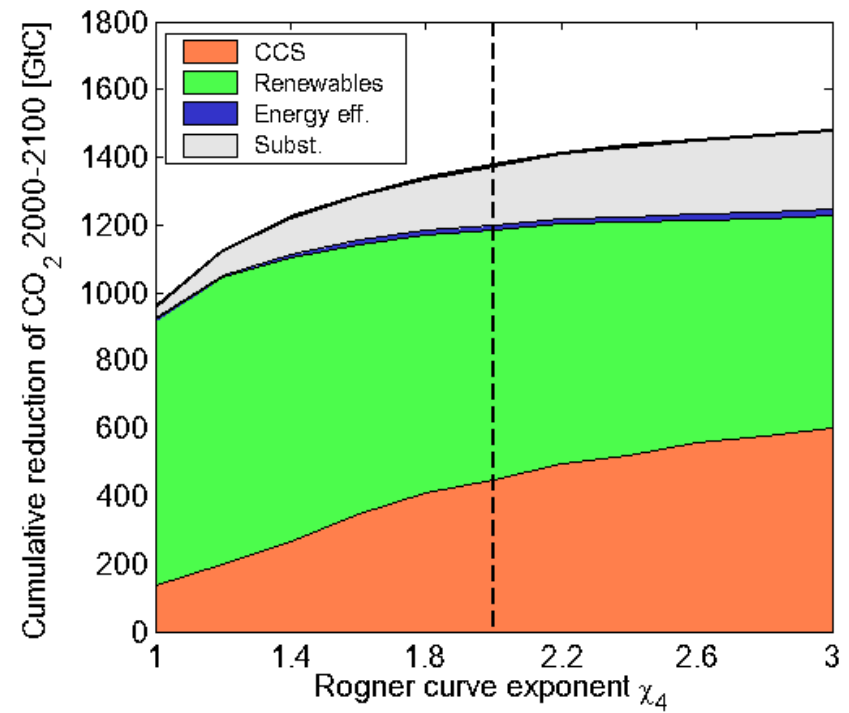
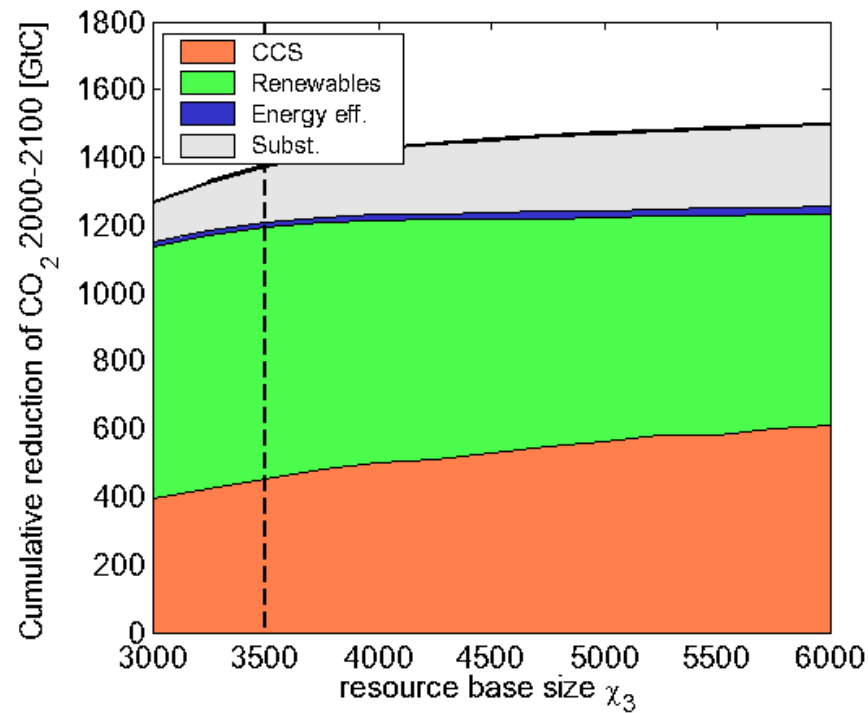
Size of the resource  
base [GtC]



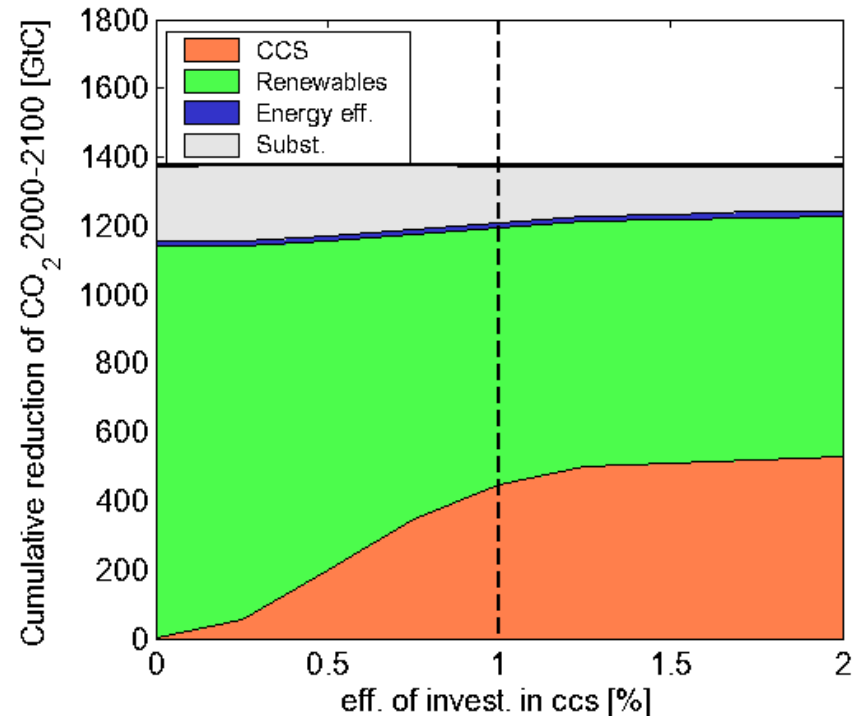
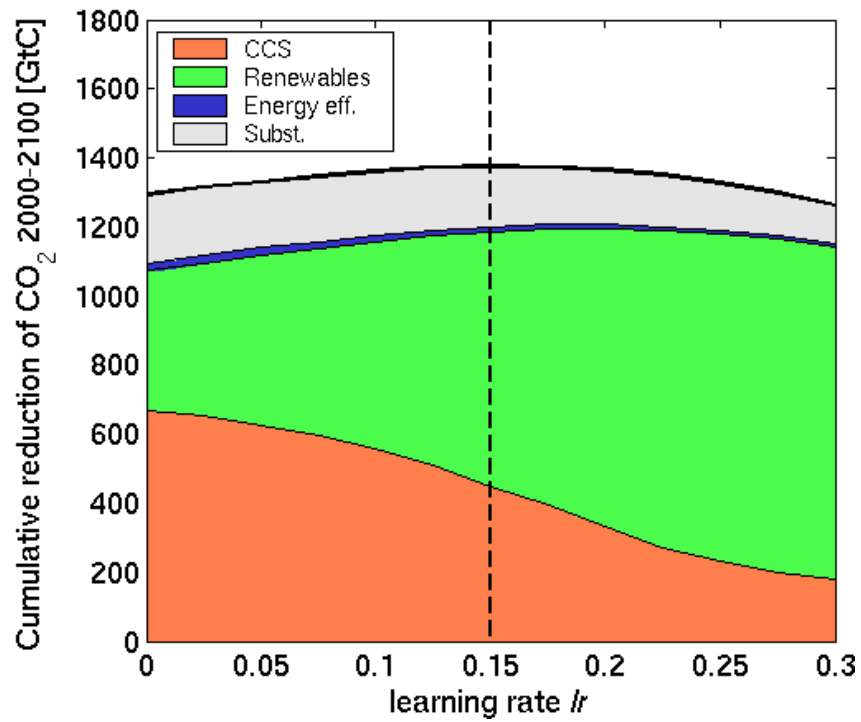
# End-of-pipe and backstop



# Impact of Resource Extraction



# Impact of Energy Sector



# Sensitivity Analysis for MIND

- Technological Change in the fossil fuel sector is crucial in determining the opportunity costs of climate protection
- For a realistic estimations of costs and strategies, TC in the following sectors is crucial:
  - Backstop technologies
  - End-of-pipe technologies
  - Extraction and exploration sector



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# Economic Risks of Mitigation

- Expectations about investment decisions
- Backstop technologies
- ETC in the fossil fuel sector
- End-of-the-pipe technologies

